

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p>SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. (FORM C-101 FOR SUCH PROPOSALS.)</p>		<p>RECEIVED SEP 24 1981 O. C. D. ARTESIA, OFFICE</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Lutton	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1	
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Und. Atoka Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 3304 GL	12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-24-81. Released packer and pulled tubing. Ran cast iron bridge plug and set at 7275'. Capped with 35' cement. Perforated 6892'-6926' interval with 1 JSPF. Acidized with 2000 gal. of 15% HCL and flushed with 30 BBL of 10# brine. Swabbed 42 hrs. and recovered 103 BLW, 49 BW, and slight show of gas. Currently preparing to test Abo interval.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<i>Greg Mitchell</i>	TITLE	Admin. Analyst
DATE	9-22-81		
APPROVED BY	<i>W. A. Gussett</i>	TITLE	SUPERVISOR, DIVISION 1
DATE	SEP 22 1981		
CONDITIONS OF APPROVAL, IF ANY:			