STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED MB. 41 COPIES RECEIVED Form C-103 NOTTUBUTTON P. O. BOX 2088 Revised 10-1-78 SAUTA FE SANTA FE, NEW MEXICO 87501 FILE 5a. Indicate Type of Lease OCT - 9 1981 U.S.G.2. State LAND OFFICE 5. State Oil & Gas Leane No. OPERATOR O. C. D. ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL X Same of Operator 8 Form of Lease Game Amoco Production Company / Lattion Com. ... adress of Operator P. O. Box 68, Hobbs, NM 88240 . Location of Well 10. Field and Pool, or Wildcat 990 South 1650 Und. Wolfcamp 23 18-S 26-E 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3304' GL Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CRM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONME CASING TEST AND CEMENT JOB Status Report Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Pulled packer and tubing. Ran cast iron bridge plug and set at 7275'. Capped with 35' cement. Perforated Wolfcamp interval 6892'-6926' with 1 JSPF. Ran packer and tubing back in hole. Packer set at 6692', tailpipe set at 6786'. Acidized with 2000 gal. of 15% HCL with 1 gal. per 1000 corrosion inhibitor, 1½ gal. per 1000 friction reducer, 2 gal. per 1000 iron agent, and 2 gal. per 1000 surfacant. Flushed with 30 bbl of 10# brine. Currently swab testing. 1-W. Stafford, Hou 1-MDR 0+4-NMOCD, A 1-Hou 1-Susp

ONDITIONS OF APPROVAL, IF ANY

Assist. Admin. Analyst

... I hereby certify that the information above is true and complete to the best of my knowledge and belief.