

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Lattion
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Und. <del>Alaska</del> Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3304 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon Abo and test productivity of Yeso per the following:

Run cast iron bridge plug and set at 5600'. Cap with 35' cement. Perforate 2880'-83', 2890'-94', 2898'-2906', 2916'-18', 2920'-24', 2929'-34', 2941'-48', 2952'-56', 2960'-68', with 2 JSPF. Set packer at approx. 2690' and tailpipe at approx. 2780'. Acidize with 3600 gal. of 15% HCL acid with 1 gal./1000 corrosion inhibitor, 2 gal./1000 iron agent, 2 gal./1000 surfactant. Flush with 16 bbl. of fresh water. Verbal approval received by W. A. Gressett to Greg Mitchell September 18, 1981.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 9-22-81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT 1 DATE SEP 25 1981

CONDITIONS OF APPROVAL, IF ANY: