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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 16 1981

O. C. D.

ARTESIAL OFFICE

Operator Amoco Production Company /	
Address P. O. Box 68 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter oil
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner	
EX # 2-588	

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1-1-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lutton Co.	Well No. 1	Post Name, Including Formation Und. Yeso	Kind of Lease State, Federal or Fee	Lease Fee
Location Unit Letter 0 990 Feet From The South Line and 1650 Feet From The East Line of Section 23 Township 18-S Range 26-E, NMP, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 23	Twp. 18-S	Rge. 26-E	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rest. ☐	Diff. Rest. ☐
Date Spudded 8-6-80	Date Compl. Ready to Prod. 10-14-81		Total Depth 9488		P.S.T.D. 5565			
Elevations (DF, RKB, RT, GR, etc.) 3319 RDB	Name of Producing Formation Yeso		Top Oil/Gas Pay 2880		Tubing Depth 2780			
Perforations 2880-2968'					Depth Casing Shoe 9488			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26	20		292		515 SX 2% KCL Class C			
17-1/2	13-3/8		1199		2005 SX Lite 350 SX Cl. C			
12-1/2	8-5/8		2500		1059 SX Lt. 350 SX 2% CaCl			
7-7/8	5-1/2		9488		775 SX Cl H, 1800 SX Lite			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-14-81	Date of Test 10-14-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 84	Oil-Bbls. 9	Water-Bbls. 75	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

O+4-NMOCD, A

1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mark Randolph
(Signature)

Assist. Admin. Analyst

(Title)

11-6-81

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 18 1981

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or desanded well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.