_		-			
╞	DISTRIBUTION		SERVATION COMMISSION	Form C+104 Supersedes Old C+104 and C+1	
ł	FILE		OR ALLOWABLE AND	Effective 1-1-65	
ł	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			S	
F	LAND OFFICE				
	TRANSPORTER GAS				
ł	APR 20 19		PR 2 0 1983		
1.					
	Amoco Production Company			O. C. D.	
	AMOCO Productio		A	TESIA, OFFICE	
	P. O. Box 68, Hobbs, New Mexico 88240				
	Consonist for filing (Corek proper bux) Other (Please explain)				
	Stew Well Change in Transporter of: Request allowable for spot sale of Becompletion Ott Dry Gas 24 bbl of Atoka Glorieta/Yeso Oil.				
	Recompletion	Well is being PXA			
	Change in Ownership	Casinghead Gas Condenso			
	If change of ownership give name and address of previous owner				
il.	DESCRIPTION OF WELL AND L	EASE	i Xing of Lease	Lease XG.	
	Lease Name	Well No. Poor Marie, Including For	institution –	_	
	Lattion	1 Atoka Glorieta	a/reso		
	Location (0 . 99	O Feet From The South Line	and 1650 Feet From T	East	
	Unit Letter;5	Feet From TheLine	and rect to an to	······································	
	Line of Section 23 Tew	nship 18-S Range	26-E , NMPM, Eddy	County	
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
			P. O. Box 1183, Houston, Tx 77001		
	Permian Corporation		Address (Give adaress to which approved copy of this form is to be sent)		
	If well produces oil or liquids, Unit Sec. Twp. Ege. is gas actually connected? When				
	give location of tanks. 0 23 18-5 26-E				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
1¥.	COMPLETION DATA	Cil Weil Gas Weil	New Well Workover Deepen	Plug Back 'Same Res'v. Difi. Res'v	
	Designate Type of Completio			I F.2.T.D.	
	Date Spusaed	Date Compi. Recay to Proa.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Neme of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
			l	Depth Casing Shoe	
	Periorations	Periorations			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUSING SIZE	DEPTH SET	SACKS CEMENT	
			<u></u>	· · · · · · · · · · · · · · · · · · ·	
		1	· · · · · · · · · · · · · · · · · · ·		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alian				
Ŷ	OUL WEIL able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	it, etc.)	
		Tubing Pressure	Casing Pressure	Choka Siza	
	Length of Test	1 45		•	
	Actual Pres. During Test	Cil-Bbls.	Water-Bols.	Gae-MCF	
	l				
	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Method (pitot, sack pr.)	Tubing Pressure (Shut-111)	Casing Pressure (Shut-in)	Choke Size	
v	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
			APR 2 1 1983		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			BY A Clements		
			TITLE Supervisor District	11	
	ρ \cdot \cdot ρ I		This form is to be filed in compliance with RULE 1104.		
	(athis	L' Farming	i and the answert for allow	wable for a newly drilled or deepene	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	Assist. Admin. Analyst				
	(Title)				
	4-18-83		Fill out only Sections I. I well name or number, or transfor	I, III, and VI for changes of owner ten or other such change of condition	
	(D	c:e)	Separate Forms C-104 mus	it be filed for each pool in multipl	
			completed wella.		