		•			
DISTRIBUTION	NES GENEDOFLY CONS	RVATION COMMISSIO	N F	orm C-101 levised 1-1-65	
SANTA FE				5A. Indicate Typ	e of Leggs
FILE VV	JUL 24 1984			STATE	FEE
U.S.G.S.			L		
	O, C. D.	1	-	5. State Oil & Ga	15 Lease No.
OPERATOR	ARTESIA, OFFICE		L.		
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	OR PLUG BACK	3		
1a. Type of Work				7. Unit Agreeme	at Name
	* m) x = = = = = = = = = = = = = = = = = =	BLUC			
b. Type of Well DRILL [X] RE-En	try DEEPEN	PLUG		8. Farm or Lease	Name
	ER	SINGLE MU		Lattion	1
2. Name of Operator	/			9. Well No.	
ዘ ६ S Oil Company 🗸				1	
3. Address of Operator			Х	10. Field and Pa	ol, or Wildcat
First National Bank	Bldg., Suite 303	- Artesia, N	M 88210	Atoka GI	orieta/Yeso
4. Location of Well UNIT LETTER 0	LOCATED 990	FEET FROM THE SOUT	hLINE		
			N		
AND 1650 FEET FROM THE Eas	t LINE OF SEC. 23	TWP. 185 RGE.	26E NMPM		
			///////	12. County	
				Eddy	
				////////	
********************		19. Proposed Depth	19A. Formation	20.	Rotary or C.T.
		approx. 3900	Yeso		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			te Work will start
3304' GL	Blanket			7/30/8	34
23.	······································				

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
			tion Bonont	moco Product	ion Company	
See Or:	ginal	Compie	tion Report A		1011 Company	

We propose to re-enter and drill out plug at 2800' and clean out to approximately 3900'.

Former: Annoce Viel to. Ott: 9488 Pat 4-18-8: APPROVAL VALID FOR 180 DAYS POST 17.84 PERMIT EXPIRES 1-25-85 UNLESS DRILLING UNDERWAY

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
Signed Title	Date7/24/84
(This space for State Use) APPROVED BY White William TITLE OIL AND GAS INSPECTOR	DATE JUL 2 6 1984

CONDITIONS OF APPROVAL, IF ANY:

NE. XICO OIL CONSERVATION COMMISSIN RECEIVED

1

. . .

. • .		NE. XICO O	L CONSERVATION			Porm C-102 Supersedes C-128 Ellective 1-1-65
•		All distances must b	e from the outer bounds	ries of the Sec	um NOV 1 6 198	11
Operator			Lease			Well No.
AMOCO	Production	Co	Lat	<u>tion</u>	<u> </u>	1
Juli Letter O	Section 23	Township 18 South	Range 26 Eas	Count	ARTESIA, OFFIC	E
Actual Footage Loca			2650		Deet	
990	Teet nom the	outh line or	1650	feet from (he East	line dicated Acreage;
Ground Lyvel Elev.	Producing Form	nation	Lind	Voco		40 Acres
	<u> </u>	ted to the subject			bure marks on the r	
 If more the interest an If more that 	an one lease in d royalty). n one lease of di	dedicated to the w	ell, outline each a dedicated to the	nd identify	the ownership ther	aaf (bath as ta working 1 awners been consoli-
[] Yes [] answer is this form if No allowab	No If an is "no;" list the of necessary.)	ed to the well until	e of consolidation . escriptions which h all interests have	ave actually	y been consolidate lidated (by commu	d. (Use reverse side of nitization, unitization, proved by the Commis-
	 					ERTIFICATION
		• • •			tained hereir	ify that the information con- is true and complete to the nawledge and belief.
					Position Assist Company Amoco P Date	k Randolph . Admin. Analyst roduction Company 11-12-81
	ATE CONTRACT OF	LC PARTIE POR		650'	shown on the nates of act under my su is true and knowledge a Date Surveyed JULY	11,1980 Dieselonal Engineer
					TE Certiliceie No	JONN W. WEST 676 PATRICK A. ROMERO BBCB