

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088

DEC 05 1984
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Lattion

9. Well No.

1

10. Field and Pool, or Wildcat

Atoka, Glorieta, Yeso

12. County

Eddy

19. Elev. Casinghead

23. Intervals Drilled By

Reverse Unit

25. Was Directional Survey Made

No

27. Was Well Cored

No

10. TYPE OF WELL *Oil* ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER *Re-entry*

2. Name of Operator

H & S Oil Company

3. Address of Operator

Suite 303, First Natl. Bank Bldg. - Artesia, NM 88210

4. Location of Well

UNIT LETTER *0* LOCATED *990* FEET FROM THE *South* LINE AND *1650* FEET FROMTHE *East* LINE OF SEC. *23* TWP. *18S* AGE. *26E* NMPM15. Date Drilled *7/26/84* 16. Date T.D. Reached *7/28/84* 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3304 GR

20. Total Depth

3900

21. Plug Back T.D.

22. If Multiple Compl., How Many

24. Producing Interval(s), of this completion - Top, Bottom, Name

Yeso

26. Type Electric and Other Logs Run

Gamma Ray Tie-in

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		292	26"	All pipe set by previous Operator	Post ID-2
13 3/4"		1199	17 1/2"		12-14-84
8 5/8"		2500	12 1/2"		Comp.
5 1/2"		9488	7 7/8"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3800	

31. Perforation Record (Interval, size and number)

3707-3723 2 SPF
3344-3516 10 shots .40 Cal.
3144-3265 10 shots .40 Cal.
2880-2968 2 SPF (previous perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3707-23	1000 gal. 15% acid.
3344-3516	30,000 Gal. gel, 30,000 lb.
2880-3265	sand, 50,000 Gal. gel, 43000
1b. 20/40	Sd. 30,000 lb 12/20 sd.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Pump 2" X 16'	Producing
Date of Test	Hours Tested	Choke Size
11/22/84	24	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		58
		Oil - Bbl. 58
		Gas - MCF 45
		Water - Bbl. 115
		Oil Gravity - API (Corr.) 36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Herb Spencer

35. List of Attachments

Gamma Ray Tie-in log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Partner

DATE 11/28/84

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation