

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-122	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GRIFFIN OR PLUG BACK TO A DIFFERENT PROPERTY. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Penasco IW Shallow
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Wildcat Penasco Draw SA Yeso (Assoc.)
15. Elevation (Show whether DF, RT, GR, etc.) 3615'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 9:00 AM 7-18-80.

TD 384' - Ran 10 joints of 10-3/4" 30# ST&C (395') of casing set at 384'. 1-Guide shoe (Texas Pattern) set at 384' and insert float at 344'. Cemented w/350 sacks of Class C 4% CaCl. PD 10:15 AM 7-19-80. Circulated 10 sacks of cement to the surface. WOC 12 hours, backed off, reduced hole to 9 1/2", drilled plug, tested to 600# OK and resumed drilling.

TD 1024' - Ran 26 joints of 7" 20# ST&C (1003') of casing set at 1002'. 1-Texas Pattern guide shoe at 1002'. Insert float at 962'. Cemented w/250 sacks of Class C Neat, 300 sacks of 65-35 Poz, 8# kolite, 1/4# celloflakes, 3% CaCl. Tailed in w/150 sacks of Class C 2% CaCl. PD 4:00 PM 7-21-80. Circulated 50 sacks of cement to the surface. WOC 18 hours, NU, tested to 1500#, OK, reduced hole to 6 1/4", drilled plug, tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 7-24-80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 29 1980

CONDITIONS OF APPROVAL, IF ANY: