PINTERBUTION NEW MEXICO OIL CONSERVATION CO Form C-104 SSION TAFE Supersedes Old C-104 and C-11: Effective 1-1-65 REQUEST FOR ALLOWABLE E AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 'D OFFICE OIL IRANSPORTER RECEIVED GAS OPERATOR PRORATION OFFICE 4116 2 5 **1980** Operator Yates Petroleum Corporation L O. C. D. Address ARTESIA, OFFICE 207.S. 4th, Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Kind of Lease Well No.: Pool Name, Including Formation Lease No. L-122 State Penasco Draw SA Yeso Assoc. Penasco IW Shallow 5 State, Federal or Fee Location _Line and _ East 1650 .South Feet From The Feet From The 18S 25E 31 , NMPM. Township Line of Section Range County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X North Freeman, Artesia, NM 88210 Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 207 S. 4th St., Artesia, NM 88210 Yates Petroleum Corporation When Is gas actually connected? Unit Sec. Twp. P.ge. If well produces oil or liquids, 8/22/80 J 31 18S 25E Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Bes'y, Diff. Res'y, Workover Gas Well New Well Deepen Plug Back Oil Well Designate Type of Completion - (X) Х Х P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. 3084' 3100' 7/18/80 8/22/80 Top C!1/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 2306' 2497' 3615 GR Yeso Depth Casing Shoe Perforations 3087 2497-2783' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 384 14-3/4" 700 7" 1002 9-1/2" 3084 4-1/2" 6-1/4" 2306 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top dllowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 8/25/80 Pumping 8/22/80 Casing Pressure Choke Size Tubing Pressure Length of Test 2" 25# 25# 24 Water - Bbla. Gas - MC Oil-Bble. Actual Prod. During Test 21 4 19 15 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

Engineer

August 25, 1980

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.