

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Permian IW Shallow</u>		Well # <u>6</u>	
Location of Well	Unit <u>16305 2310W K</u>	Section <u>31</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>L & M Drilling Co</u>			Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 ³ / ₄ "	32.75 #	—	360	350 - Circ
9 ⁵ / ₈ "	7"	20 #	—	1000	650 - Circ
6 ¹ / ₄ "	4 ¹ / ₂ "	9.5 #	—	3100	357

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 9¹/₂" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1030' Set 1030' Feet of 7" Inch 20 # Grade K-SS

New-used csg. @ 1030' with 503% sacks neat cement around shoe
+ 200 sax C additives 3%

Plug down @ 6830 (AM) (PM) Date 8/21/80

Cement circulated No No. of Sacks -0-

Cemented by Dowell Witnessed by Mike Stullfield

Temp. Survey ran @ 1230 (AM) (PM) Date 8/21/80 top cement @ 450'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +800sx 65/35 ppg (4% gels, 8# Kelite, 1/4# coloflakes, 3% occ)

No centralizers
lost dily break @ 900'
lost returns @ 480'

1. Ran 1" Tagged TOC @ 400'
Pumped 255x C 370cc
2. Ran 1" Tagged TOC @ 400'
Pumped 255x C 370cc
3. Ran 1" Tagged TOC @ 397'
Pumped 200sx C 370cc
cement circulated.