STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.3.0.1,			
LAND OFFICE			
OPERATOR	Т	T	

OIL CONSERVATION DIVISION

אסודטפואדצום	1	P. O. BOX 2088		Form C-103
SANTAPE	SANTA F	E, NEW MEXICO	0.87501 - 5.5	Revised 10-1-78
FILE		, , , , , , , , , , , , , , , , , , , ,	300	Con Indiana, Total
U.S.O.1,				Sa. Indicate Type of Lease
LAND OFFICE				State Fee XX
OPERATOR /	}			5. State Oil & Gas Lease No.
	<u> </u>			
LOO NOT USE THIS FORM FOR PAO	Y NOTICES AND REPOSALS TO DELECTED OF THE PERMIT - " IF COME COLD TO THE PERMIT - " IF COLD TO THE PERMIT - " IF COLD TO THE PERMIT - " IF COLD TO THE PERM	H OR PLUG BACK TO A DIFF	PERENT RESERVOIR.	
	,			7. Unit Agreement Name
OIL GAS X	OTHER-			
. Name of Operator				8. Farm or Lease Name
Yates Petroleum Corpo	ration			Gushwa DR
Address of Operator	racion v			9. Well No.
•				3
207 South 4th St., Ar	tesia, NM 88210			
Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER F 19	980	North	1980	Und. Boyd Morrow
V		LIRE AND	, retira	
West	35	19c	250	XIIIIIIIIIIIII
THE WEST LINE, SECTIO	он 35 томизите	TOS MANGE	ZJE NMPM.	
mmmmm:	TTTT Eleventer 65			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County		
	111111 3	493' GR	R Eddy	
Check A	Appropriate Box To In	dicate Nature of M	Notice, Report or Oth	er Data .
·			REPORT OF:	
			JOU DE COLLINA	KEI OKI OI.
		[7]		Ļ.
PERFORM REMEDIAL WORK	PLUG AND ABA		. =	ALTERING CASING
TEMPORARILY ABANDON		<u></u> 1	DRILLING OPHS.	- PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLAN		T AND CEMENT JOB	
		OTHER_	rroduction cas	ing, perforate & trt [x
		[_]		
OTHER				

 $\frac{\text{TD }9160}{\text{Plan}}$ Ran 192 joints of 4-1/2" 11.6# & 10.5# K-55 & N-80 casing as follows: 33 joints 4-1/2" 11.6# K-55 LT&C; 96 joints of 4-1/2" 10.5# K-55 ST&C; 50 joints of 4-1/2" 11.6# K-55 LT&C; 13 joints of 4-1/2" 11.6# N-80 LT&C casing set at 9130'. Guide shoe at 9130'. Diff-fill float collar at 9123'. Used 10 centralizers. Cemented w/25 sacks 75-25 Poz, 5# KCL/sack, 5/10% flac, 3/10% Tic, 550 sacks 50-50 Poz, 5# KCL/sack, 5/10% flac and 3/10%Tic. Tailed w/200 sacks Class "H", 5# KCL/sack. 5/10% flac and 3/10% Tic. PD 10:45 AM 10-18-80. WOC and tested to 1500#, OK. Ran Temperature Survey and found top of cement at 6160'. PBTD 9080'. WIH w/casing gun on wireline and perforated 9012-9020' w/10 .34" holes as follows: 9012-14' w/4 shots and 9017-20' w/6 shots. Set packer at 8988'. Acidized perforations 9012-9020' w/1000 gallons 7-1/2% MS acid and nitrogen w/5 ball sealers. Made swab run. Well kicked off - unloading fluid. Reacidized perforations 9012-9020' w/2500 gallons 7-1/2% MS acid and CO2. Recovered load and stabilized flow at 433 psi on 1/2" choke = 2.79 MMCFGPD.

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18. 1 hereby certify that the information above is true and comp	Fraince	November 3, 1980
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