

N. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 14 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1819

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name State JL-36
3. Address of Operator 6800 Park Ten Blvd., San Antonio, Texas 78213	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Und. Turkey Track Morro
15. Elevation (Show whether DF, RT, GR, etc.) 3435'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-80

Ran 1 landing joint 17# N-80 LT&C 5 1/2" casing (21.41), 54 jts. 17# N-80 LT&C 5 1/2" Casing (2370.50) 120 jts. of 15.5# K-55 LT&C 5 1/2" csg. (4859.42), 74 jts. of 17# K-55 LT&C 5 1/2" csg (3115.78), 29 jts. of 17# K-55 LT&C 5 1/2" csg (3115.78), 29 jts. of 17# N-80 LT&C (1276.66) 1 Bakerline float collar @ 1.90, 1 jt of 17# N-80 LT&C 5 1/2" csg. (44.23) and 1 Bakerline float shoe (1.30) (11,691.2'). Cemented w/900 sx class H-1.25% CF-9+5#/sx KCL + 2% AF-11. CaCl top of cement @ 6130'. Install Cameronhead and test to 3000 psi for 30 min. Rig down.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED May Hall TITLE Production Analyst DATE 10/7/80
APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 22 1980
CONDITIONS OF APPROVAL, IF ANY: