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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-125
Revised 10-68

JAN 12 1981

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. Name of Operator		3. Address of Operator		4. Location of Well		5. Indicate Type of Lease		6. State Oil & Gas Lease No.		7. First Assignment Name		8. Name of Lessee Name		9. Well No.		10. Field and Loc., or Wildcat		11. County			
E. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐		Tenneco Oil Company ✓		6800 Park Ten Blvd. Suite 200, San Antonio, Texas 78213		UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>18S</u> RGE. <u>29E</u> NMPM		State <u>TX</u> Fee ☐		E-1819				State <u>JL-36</u>		<u>1</u>		<u>Und. Turkey Track Morrow</u>		<u>Eddy</u>			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevation (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
8-8-80		9-24-80		12-10-80		3435'		3430' GL +20'		11,696'		11,696'		--		0-11,696'						11,216'-226' MORROW		NO	
26. Type Electric and Other Logs Run		CNL-FDC, GR, DLL, CCL Logs		27. Was Well Cored		NO																			
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
13-3/8"		54.5#		295'		17-1/2"		315 Sx Class "C" + 4 yds of Redi Mix																	
8-5/8"		32#		2829'		11"		260 Sx Class "C" + 50 Sx H		Circulated															
5-1/2"		17# & 15.5#		11691'		7-7/8"		900 Sx Class "H"		Cased top of cm @ 6130'															
29. LINER RECORD																									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET											
										2-3/8"		11,119'		11,158'											
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
31. Perforation Record (Interval, size and number)																									
11,216' - 226' (2SPF)																									
32. DEPTH INTERVAL																									
11,216'-226'																									
AMOUNT AND KIND MATERIAL USED																									
Acidize/2000 gals 7 1/2% MSA Acid																									
33. PRODUCTION																									
Date First Production		12-10-80		Production Method (Flowing, gas lift, pumping - Size and type pump)		Flowing		Well Status (Prod. or Shut-in)		Shut-in															
Date of Test		12-10-80		Hours Tested		1		Choke Size		8/64		Prodn. For Test Period		Oil - Bbl.		0		Gas - MCF		35		Water - Bbl.		0	
Flow Tubing Press.		2602		Casing Pressure		Packer		Calculated 24-Hour Rate		3		Oil - Bbl.		845		Gas - MCF		0		Water - Bbl.		52°		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																									
Vented during test. Waiting on contract																									
35. List of Attachments																									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																									
SIGNED <u>Daniel L. Wilson</u> TITLE <u>Senior Petroleum Eng</u> DATE <u>1-7-81</u>																									

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by the copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by this. In the case of specially drilled wells, true vertical depth shall also be reported. For multiple correlations, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 10210
T. Salt _____ 340	T. Strawn _____ 10450
B. Salt _____ 1150	T. Atoka _____ 10720
T. Yates _____ 1350	T. Miss _____
T. 7 Rivers _____ 1670	T. Devonian _____
T. Queen _____ 2120	T. Silurian _____
T. Grayburg _____ 2410	T. Montoya _____
T. San Andres _____ 2700	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____ 3650
T. Abc _____	T. Bone Springs _____ 4700
T. Wolfcamp _____ 9220	T. Morrow _____ 11145
T. Penn. _____ 9590	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11214 _____ to _____ 11228 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Anhy				
340	1150	810	Salt				
1150	1670	520	Anhy & Sand				
1070	2350	680	Anhy				
2350	3100	750	Anhy & Lime				
3100	3550	450	Dol				
3650	4700	1050	Sd & Shale				
4700	9220	4520	Ls & Sd				
9220	9590	370	Ls & Sh				
9590	10450	860	Ls, sd, & Sh				
10450	10720	270	Ls				
10720	11690	970	Ls, sh, & sd				