

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY  JUN 04 1984  O. C. D. ARTESIA, OFFICE	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
	5. State Oil & Gas Lease No. E-1819
7. Unit Agreement Name	
8. Farm or Lease Name State JL 36	
9. Well No. 1	
10. Field and Pool, or Wildcat Leo. Queen Grayburg So.	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Tenneco Oil Company
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230	4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3435'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recomplete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. Bled pressure off.
2. RU kill truck and loaded hole with 25 bbls of brine water.
3. ND tree. NU BOP.
4. Unset Guiberson UNI VI packer which was set at 11158'.
5. Pulled tubing and packer.
6. RU electric line truck. TIH and set 5½" CIBP at 11150'. TIH and spotted 90' of cement on top of CIBP to plug off the Morrow. PU tubing and set 25 sx plugs @ 9550-9650 & 9170-9270.
7. Free pointed the 5½" casing. (Note: Top of cement by cement bond log is 7000'). Cut and pulled casing from 7126'. Laid down, counted and tallied casing.
8. TIH with tubing and spotted 666' cement plug across casing stub with 66' inside of casing and 600' outside. WOC and tagged cement plug.
9. Pulled tubing and spot 100' of cement from 4650 to 4750 to isolate Bone Springs formation.
10. Pull tubing and spot 100' of cement from 3600' to 3700' to isolate Delaware formation.
11. Pulled tubing and PU EZSV. Set 8 5/8" EZSV at 2825'. Squeezed 150' of cement below plug. POOH. Left 16' of cement on top of EZSV. WOC and tag cement plug with electric wireline.
12. TIH with work string and circulated hole with completion-packer fluid.
13. POOH. Filled casing with completion-packer fluid.

\*CONTINUED ON BACK OF PAGE\*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Mattue TITLE Production Engineering Supv. DATE 24 May 84

Original Signed By

Leslie A. Clements

Supervisor-District II

JUN 04 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

14. RU electric logging unit and ran CBL-GR-CLC log from PBTD to 1000'. KB to 3L is 19.8'.
15. RU electric line unit and 3000 psi lubricator. TIH with 4" casing gun, tied-in with casing collars, and perforated from 2464'-80' with 4 USPF, 120" phasing. POOH with gun.
16. TIH with 8 5/8" Halliburton RTTS packer on 2 3/8" N-80 8RD tubing.
17. Tallied tubing in hole and hydrotested to 7000 psi above slips.
18. Set packer at 2387' with 4500 psi compression. NU swab valve.
19. Laid and staked down flowline to pit.
20. RU swab unit. Swabbed down to packer. RD swab unit.
21. RU Halliburton and acidized well with 3000 gallons of 15% NEFE acid.
22. RU swab unit. Swabbed well down to packer. RD swab unit. TOH with tbg. & packer.
23. RU Halliburton. Fraced well with 35000 gallons of 70 quality foam and 43,000 # of sand. Flowed well back until well died.
24. TIH w/tbg and packer and set packer at 2387'. Made 1 swab run and well began flowing again.
25. Tested well for stabilized production rate.