

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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ILLEGIBLE

AUTH

NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Fina Oil & Chemical Company

Address: Box 2990, Midland, TX 79702-2990

Reason(s) for Filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Coatinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner: Tenneco Oil Company, 7990 IH 10 West, San Antonio, TX 78230

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name	State JL 36	1	Turkey Track 7R/QN/GB/SA	State, Federal or Fee State	
Location	Unit Letter 0	660	Feet From The South Line and 1980	Feet From The East	
Line of Section	36	Township 18S	Range 29E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	The Permian Corporation	Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐	Phillips Petroleum	4000 Penbrook, Odessa, TX 79760	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 36	Twp. 18S
			Range 29E

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Unit well	Gas well	New Well	Workover	Deepen	Plug Back	Same Well, Drill. has
Designate Type of Completion - (X)								
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Locations (DE, KKH, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Testing Depth				
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Coating Pressure	Cable Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Coating Pressure (shut-in)	Cable Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

OIL CONSERVATION DIVISION

FEB 02 1989

APPROVED

BY Original Signed By Mike Williams

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, number of transporters, or other such change of conditions.