

NO. OF APPLICANTS	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	
PRODUCTION OFFICE	

SEP 27 1982

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Anadarko Production Company

Address

P. O. Drawer 130, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Ballard GBSA Unit Tr. 20	12	Loco Hills-Queen-Grayburg-SA	State/Federal ☒	NM 14843
Location				
Unit Letter	E	1980 Feet From The	North Line and	660 Feet From The
Line of Section	17	Township	18S	Range
			29E	NMPM,
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	P. O. Box 6666 Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	E	8
	18S	29E
Is gas actually connected?	When	
Yes	8-24-82	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-11-82	8-24-82	2810' KB	2801' KB					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3524.9' GL	Grayburg	2466'	2720' SNOE					
Perforations			Depth Casing Shoe					
Metex: 2466-2579 Premier: 2595-2681			2807' KB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	349' KB	300 sx + Readymix
7-7/8"	5-1/2"	2807' KB	700sx-CT @ 400'
			150 sx (sq. braidenhead)
	2 3/8	2720	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

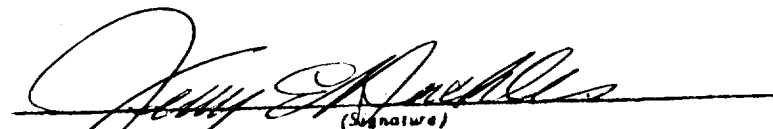
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-25-82	9-14-82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hour	60#	60#	N/A
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
161 BF	51	110	3.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor
(Title)September 22, 1982
(Date)

OIL CONSERVATION DIVISION

SEP 29 1982

APPROVED _____, 19____

BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.