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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 17 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Great Western Drilling Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1659 Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 18S RANGE 27E NMPM.	8. Farm or Lease Name Kaiser Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat Red Lake Penn (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3279.9 G L	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER BOP Tests and Drill Stem Tests ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-26/29-80: Drilled 12-1/4" hole from 363.19' to 1,728'. Ran 38 fts. 8-5/8", K-55, 24#/ft ST&C casing (1,666.22' set at 1,683.42' K. B. Meas.). Cemented w/800 sx Halliburton lite plus 10# Gilsomite per sack at 12.7#/gal, followed by 200 sx Class "C" plus 2% calcium chloride. Plug down at 3:30 PM, 08-29-80. Circulated excess of 10 sx cement. Witnessed by NMOCC representative Mr. M. C. Stubblefield.

08-30-80: Nipped up and tested BOP and casing to 1000 psi for 30 minutes, held OK. Reduced hole to 7-7/8" and resumed drilling.

09-04-80: Yellow Jacket tested BOP and manifold to 2000 psi - held. DST #1, 4480'-4550' Clearfork. Results 30' drilling mud.

09-08-80: Installed Totco pit levelers, Swaco choke and M&M mud separator. DST #2, 5858'-5921' Abo. Results 250' formation water.

09-10-80: Now drilling at 6327'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Meyer TITLE Assistant General Supt. DATE 09-15-80

APPROVED BY W. A. Fessett TITLE SUPERVISOR, DISTRICT 1 DATE SEP 19 1980

CONDITIONS OF APPROVAL, IF ANY: