

NO. OF COPIES RECEIVED

3

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company		8. Farm or Lease Name Kaiser Com.
3. Address of Operator P. O. Box 1659 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>Q</u> , <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1580</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>16S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Red Lake Penn (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3279.9' G. L.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER Completion ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-13-80: Rigged up pulling unit, installed casing and tubing heads. Ran 4-3/4" cuage ring to 9,584' and gamma ray and cement bond log. Cement bond was good across zone of interest.
- 10-14-80 Ran Vann perforating gun, Baker lockset packer and 2-3/8" OD tubing. Ran gamma ray logs and logged casing guns in place.
- 10-15-80 Position perforating guns and set packer. Landed tubing in head, flanged up tree and hooked up bloolie line. Dropped detonating bar and perforated the following intervals: 9386 - 91 (5'), 9400-9426' (26'), 9435-9442' (7'), 9454-9456' (2'), total of 40' at 2 SPF, 80 holes, 4" casing gun. Had gas-to-surface in 6 minutes and 10 seconds. Flowed well on 3/4" choke to clean up, well indicated to be clean in 45 minutes. Flowed well for a total of 2 hours. Estimated flow at 1000 MCF/day. Gas appeared to be dry, not much condensate. Shut well in at 2:18 PM, 10-15-80, will continue to clean well up and prepare for potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Assistant General Supt.

DATE 10-17-80

APPROVED BY

TITLE SUPERVISOR, DISTRICT II

DATE OCT 21 1980

CONDITIONS OF APPROVAL, IF ANY: