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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Kaiser Com.
3. Address of Operator P. O. Box 1659 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18 S RANGE 27 E NMPM.	10. Field and Pool, or Wildcat Red Lake Penn. (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3279.9' G. L.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER **Completion** ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

19/17-20/80: SITP 3,000 psi (SI 42 hrs). Flowed and cleaned up well - stabilized at 535 MCF/day natural, flowing on 3/4" choke @ FTP of 32 psi. SITP between flow periods 3,000 - 2950 psi.

10/21-23/80 Treated @ 3,000 gals. 7-1/2% Morrow acid containing iron stabilizers, surfactants, clay stabilizer, 94,000 cu. ft. Nitrogen and 160-7/8" NCR ball sealers. Formation broke at 5,030 psi. Treated @ average rate of 2.9 BPM @ average pressure 4800 psi. ISIP 5300 psi, 10 min. 2300 psi. Flowed and cleaned up well - stabilize at rate of 1,550 MCF/day flowing on 3/4" choke with FTP 93 psi. Shut well in for pressure buildup.

10/29/80 SITP 2675 psi (SI 126 hrs.), SICP 1600 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Ass't. Gen. Supt.**

DATE

10-30-80

APPROVED BY

TITLE

DATE

NOV 03 1980

CONDITIONS OF APPROVAL, IF ANY: