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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 23 1981

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Great Western Drilling Company /		8. Farm or Lease Name Kaiser Com.	
3. Address of Operator P. O. Box 1659, Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18 S RANGE 27 E NMPM.		10. Field and Pool, or Wildcat Red Lake Penn (Morrow)	
15. Elevation (Show whether DF, RT, GR, etc.) 3279.9' G.L.		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion - Testing
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/27/81: Closed in 377½ hrs. - SITP 2525 psi and SICP 1500 psi.
 3/2/81: Closed in 455½ hrs. - SITP 2580 psi and SICP 1600 psi.
 3/9/81: Closed in 623 hrs - SITP 2605 psi and SICP 1630 psi.
 3/10/81: DWT - SITP 2600 psi. Ran BHP, Repaired choke.
 3/12/81: Flowed well 24 hrs.
 3/13/81: Took 4 Point Back Pressure Test.
 3/16/81: Closed in 65 hrs - SITP 2395 psi and SICP 1800 psi.
 3/19/81: AOF 2803.1 MCF/day - bad test, points would not line up on curve.
 3/23/81: SITP 2583 psi (C.I. 234 3/4 hrs.) Took 24 hr. test - test meter malfunctioned - produced 5.70 Bbls condensate and 68 bbls water.
 3/26/81: SITP 2180 psi, SICP 1750 psi (C.I. 60½ hrs.)
 4/8/81: SITP 2492 psi, Retest, 4 Point Back Pressure Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Meyer TITLE Ass't. Gen. Supt. DATE April 22, 1981

APPROVED BY M.H. Williams TITLE OIL AND GAS INSPECTOR DATE APR 23 1981

CONDITIONS OF APPROVAL, IF ANY: