

- 2-01-81 Installed bolt in 5½" csg packing, RU Vann tools & ran gamma ray collar tie-in log & perforated w/4" csg gun 1 SPF 15" penetration SSB charges. Perfed 9270-72 2 holes, 9276-82 6 holes, 9289-92 6 holes, 9296-9306 10 holes, 9312-17 5 holes & 9320-42 22 holes, total of 48 holes. FL remained @ 750' whole perforating. Ran Baker lock set pkr on 2 3/8 N80 tbg to 9340'. Set pkr & tested annulus to 1250 psi. SD
- 2-02-81 SD
- 2-03-81 SITP 0, unseated pkr & circ. 2.9 bbls Morrow acid to perfs. pulled 6 jts tbg & set pkr @ 9149'. pressured annulus to 1200 psi, acidized perfs w/5000 gals BC acid & 119,000 ft³ nitrogen & 96-7/8" RCN balls, formation broke @ 2200 psi, dropped 3 balls @ 3.6 bbls intervals & 1000 ft³ N2 per barrel. Had some small action, avg. rate on acid 3.56 BPM & 5.69 BPM on combined acid & CO2. Avg press 5733 psi, max 6200 psi, ISDP 3700 psi, 5" 3500 psi, 15" 3500 psi. total load 249.6 bbls, opened well to pits after 1 3/4 hrs shut in, had 3300 psi, flowing N2 + load & acid water on 3/4" choke, well died after 2½ hrs w/est. recovery 125 bbls load & acid water. Swabbed well, 1st run to 4000' & 2nd run to 8000'. SDFN. Received 318 jts 2 7/8" N 80 rental tbg & 1 frac tank.
- 2-04-81 SITP 1500 psi, SICP 900 after 15 hrs closed in, bled tbg down to 0 & bled csg to 0. Made 7 swb runs, 1st runs to 6500' & 4 runs from 8000' & lost tow runs from packer. Fluid was spotty gas cut, acid water, well kicked off @ 1PM flowing w/gas & wtr, flowing pressure 15 to 20 psi on 3/4" chk, well cleaned up by 10 PM flowing gas, flowed overnight & 6 AM was 20 psi on 3/4" chk, 500 mcfpd rate after flowing 17½ hrs.
- 2-05-81 FTP 20 psi, closed in 1½ hrs & press increased to 1200 psi, Pumped 38 bbls 2% KCL fresh wtr down tbg, well on vacuum, unseated packer & POH w/2 3/8" N80 tbg & baker lockset packer, changed BOP pipe rams to 2 7/8", ran 5½" x 2" lockset packer & on & off tool & ran on 2 7/8" N80 tbg, SD w/100 jts in hole
- 2-06-81 Finished running 2 7/8" tbg for a total 298 jts, set pkr @ 9172.82 KEM set w/15,000#. Swbd well fluid @ 100', 1st run , 2nd run @ 3000' & 3rd run @ 5000' & 4thr run @ 3500' & 5th run @ 3550', well kicked off flowing, changed tbg valve to Halliburton frac valve, closed well in well head, cleaned up flowing dry gas.