

TE OF NEW MEXICO
AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

MAY 4 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Kaiser Com.

9. Well No.

10. Field and Pool, or Wildcat

Red Lake Penn (M-100)

12. County

Eddy

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

3. Name of Operator

Great Western Drilling Company

4. Address of Operator

P. O. Box 1659, Midland, Texas 79702

5. Location of Well

UNIT LETTER 0 LOCATED .660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 19 TWP. 18S RGE. 27E NMPM

15. Date Spudded

8-25-80

16. Date T.D. Reached

10-1-80

17. Date Compl. (Ready to Prod.)

4-9-81

18. Elevations (DF, RKB, RT, GR, etc.)

3297.10 KB, 3279.9 GR

19. Elev. Casinghead

3275.9'

20. Total Depth

9655'

21. Plug Back T.D.

9370' Ret.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-9655'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 9270-72 (2holes), 9276-82 (6holes), 9289-92 (6holes), 9296-9306 (10holes), 9312-17 (5holes), & 9320-42 (22holes).

Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Guard Log, Compensated Density, Neutron, GR & Caliper logs

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	363' KBM	17 1/2	350 sxs "C" + 1 1/2 yds Redi Mix	None
8 5/8	24	1683' KBM	12 1/4	800 Sxs, Lite + 200 sxs "C"	None
5 1/2	17	9655' KBM	7 7/8	425 sxs lite + 150 sxs "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9386-91, 9400-26, 9435-42, 9454-56, (40" @ 2 SPF, 80 holes. Set Ret. @ 9370' sq. perfs with 150 sxs

Comp. Perfs: 9270-72, 9276-82, 9289-92, 9296-9306, 9312-17, 9320-42 (total 48 holes) 1 SPF, SSB charges.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9386-9456	3,000 Gals 7 1/2% + 9400 Cu. ft. Nitro.
9270-9342	(5,000 gals. BC acid + 119,000 Cu. ft. Nitro.) (Fraced with 42,000 gals. gel wtr. + 93

PRODUCTION tons CO2 + 55,000 lbs 20-40 mesh sand)

33. First Production 2-3-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-8-81	4	5/64"	7 5/64, 10. 25/64	0	170	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2380-1640	Pkr.		0	AOF. 3288.4	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test - waiting on gas connection

Test Witnessed By

Leonard Robinette

35. List of Attachments

DST Record, Deviation Survey, set of logs, Drilling report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. H. Maynard

TITLE

Ass't. Gen. Supt.

DATE

April 30, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7869	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8169	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8944	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Quito
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todilto	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp	T. Morrow Clastics	9253	T. Chinle	
T. Penn.	T. Barnett	9457	T. Permian	
T. Cisco (Bough C)	T. Chester	9620	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 9386'	to 9456	No. 4, from	to
No. 2, from 9270'	to 9342	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	363	363	Red beds				
363	1246	883	Anh. & lime				
1246	2232	986	Sd. & chert				
2232	2850	618	Sd. & lime				
2850	5320	2470	Dolo., sd, lime				
5320	5760	440	Dolo., sh., lime				
5760	7348	1588	Dolo., lime				
7348	9209	1861	Lime, sh				
9209	9322	113	Sd, chert				
9322	9655	333	Sd, sh., lime				