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FILE		L.	
U.S.G.S.		<u> </u>	ــــــــــــــــــــــــــــــــــــــ
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS	L	<u> </u>
OPERATOR			L.
PRORATION OF	ICE.		
Operator			
İ	Gre	at	We
Address			
	P.	0.	Bo:

NEW MEXICO OIL CONSERVATION COM ION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.5.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS RECEIVED		
	LAND OFFICE			ÁUO + a		
- {	TRANSPORTER GAS			AUG 1 9 1991		
- }	OPERATOR			Ö. C. Ö.		
,	PRORATION OFFICE			ARTESIA, OFFICE		
-	Operator Creat Mag	torn Drilling Company		Time Bonn, Grange		
ļ		tern Drilling Company /				
	P. O. Box	1659, Midland, Texas 797	702			
}	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	= 1			
	Change in Ownership	Casinghead Gas Conden	sure			
	If change of ownership give name					
	and address of previous owner					
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
ì	Lease Name					
	Kaiser Com.	1 Red Lake Penn.	(Lineary)			
	0 660	Feet From The South Line	e and 1980 Feet From T	he East		
	Unit Letter;;					
	Line of Section 19 Tow	vnship 18S Range 27	7E , NMPM, Eddy	County		
		PER OF OUT AND NATURAL GA	5			
HI.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🛣	Address (Give address to which approv P. O. Box 1492, E1 Pas			
	El Paso Natural Gas C		Is gas actually connected? Whe			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1 3	igust 10, 1981		
	give location of tanks.	th that from any other lease or pool,	give commingling order number:	,		
ıv	If this production is commingled with COMPLETION DATA			Plug Back Same Resty. Diff. Resty.		
•••	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Hesty.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 8-25-80	4-9-81	96551	9370'		
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
	207 101 VP 2270 0 CP	Morrow	9270	9173' Pkr @ 9179' Depth Casing Shoe		
	Perforations 9270-72, 9276	5-82, 9289-92, 9296-9306,	9312-17, 9320-42 (total	9655 KBM		
	48 holes) 1 SPF	TURING CASING AND	CEMENTING RECORD	7033 1011		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	13-3/8	363' KBM	350 sx "C"+1½ yds Redi mi		
	124"	8-5/8	1683' KBM	800 sx Lite +200 sxs "C" 425 sxs Lite+150 sxs "H"		
	7-7/8"	5½	9655' KBM 9173', Pkr. 9179'	423 SXS LITEFIJU SXS II		
		2-3/8 tbg.		and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Ciloto Bill		
		Oil-Bble.	Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	Chi a Balan				
	l					
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MM.Cr			
	AOF 3288.4 MCF	4 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 5/6411, 7 5/64,		
	Testing Method (pitot, back pr.) Back Pressure	2505 psi	Panker	10.25/64, & 15/64		
,	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
VI.	CERTIFICATE OF COMPENS		_ AUG 2.02	983		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED AUG 2 0.198 . 19			
		with and that the information given e best of my knowledge and belief.	BY (V. C.)			
	BUUTE 10 MMs and compact 15 mm		TITLESUPERVISOR,	DISTRICE II		
			11	compliance with Rul E 1104.		
	med wo.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	M. B. Myers (Signature)		1	ruled by a labulation of the daylerson		
Ass't. Gen. Supt. (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
		ate)	Separate Forms C-104 mus	st be filed for each pool in multiply		
			commissed wells			

OIL CONSERVATION DIVI 0.1 P. O. DRAWER DD ARTESIA, INI 88210 RECENSED

NOTICE OF GAS CONNECTION

AUG 1 1 1981

Q. C. D.

DATE August 11, 1981

	~.	-	ARTESIA, OPEN					
This is	to notify the	011 Conservati	on Division	n that connec	ction for 1	the pur	chase	
of gas	from the	Great Western			·			
			O PERATOR	ζ				
	Kaller Cornel Kiser #1	•	•	Eddy		0-19-	18-S-27-	-E
	LEASE & WEL	L		COUNTY		UNIT	S-T-R	
	Red Lake Penn	svlvanian		· El Paso	Natural Gas	s Compan	1y	
	POOL		•	NAME OF	PURCHASER			
was mad		10, 1981 ATE	,•	-32660 3 2 SITE CODE	600	'	01 WELL N	(TDI
	IJ.	717	•	DILLE COUL		SLIE	لا ملطنده ،	NU.i.

Paso Natural Gas Company PURCHASER

Assistant Chief Division Dispatcher

TITLE

cc: Operator

Oil Conservation Division - Santa Fe, PM

H. E.McEuen Proration Measurement - Jal R.L. Tabb Earl Smith File