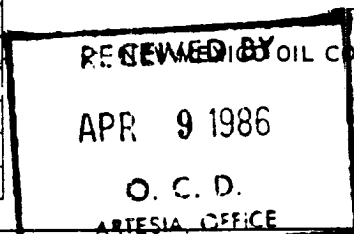


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Kaiser Com.
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Red Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) (3297.10' KB)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Plug & Abandon

Well Data:

T.D. 9,655', PBTD 9,370' ret., elev. 3,297.10' KB
13-3/8" OD, 48#/ft, H-40, ST&C Csg set @ 363' KBM in 17 1/2" hole w/350 sxs "C" & 1 1/2 yds Redi-Mix -
Top cement @ surface.
8-5/8" OD, 24#/ft, K-55, csg set @ 1,683' KBM in 12 1/4" hole w/800 sxs lite + 200 sxs "C" -
cement circulated.
5 1/2" OD, 17#/ft, K-55 & N-80 csg set @ 9,655' KBM in 7-7/8" hole w/425 sxs lite & 150 sxs H, top
of cement 7,390'.
PBTD 9,370' retainer: perms below retainer 9,386'-9,456' (80 holes) squeezed w/150 sxs class
"H" to 6,000 psi - O.C.C. approval.
Producing perms: 9,270'-9,342' (48 holes).
2-3/8" OD, 4.7#/ft, N-80 tubing @ 9,173' and pkr @ 9,179'.

DST Data:

DST #1: 4,480-4,550' Glorieta
DST #2: 5,858'-5,921' Abo, recovered 250' formation water
DST #3: 9,270'-9,322' Morrow, recovered 810' gas-cut drilling mud.
DST #4: 9,362'-9,412' Morrow, recovered gas, est. 2,172 mcf/day.

(Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

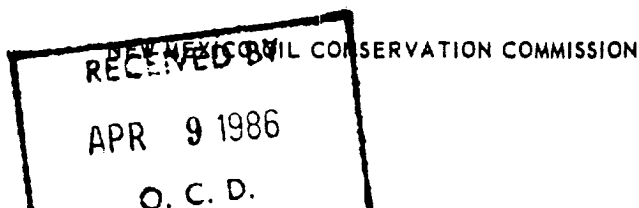
SIGNED M. B. Maynard TITLE Ass't. to Gen. Supt. DATE 4-7-86

APPROVED BY M. B. Maynard TITLE OIL AND GAS INSPECTOR DATE APR 15 1986

CONDITIONS OF APPROVAL, IF ANY:

Plugging

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Great Western Drilling Company 3. Address of Operator P.O. Box 1659, Midland, TX 79702 4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18-S RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, CR, etc.) (3297.10' KB)	7. Unit Agreement Name 8. Farm or Lease Name Kaiser Com. 9. Well No. 1 10. Field and Pool, or Wildcat Red Lake Penn 12. County Eddy
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Formation Tops:

T-San Andres 1,355'	T-Strawn 8,169'
T-Glorieta 2,950'	T-Atoka 8,944'
T-Abo 5,858'	T-Morrow Clastics 9,253'
T-Wolfcamp 6,078'	T-Barnett 9,457'
T-Canyon 7,869'	T-Chester 9,620'

Proposed Plugging Procedure:

1. Set CIBP @ 9,250' and cap w/35' cement 5 sxs, tag top of plug.
2. Load hole with salt gel mud consisting of 10# brine water, 25# gel/barrel.
3. Est. 5½" csg cut off @ 7,200'. Spot 48 sxs, 13 sxs in 5½" csg stub & 35 sxs out in 7-7/8" hole (106' cmt in stub + 110' in 7-7/8" hole). WOC, tag top of plug.
4. Spot 35 sxs plug @ 6,120' (110' plug) T-Wolfcamp 6,078'.
5. Spot 35 sxs plug @ 5,908' (110' plug) T-Abo 5,858'.
6. Spot 35 sxs plug @ 3,000' (110' plug) T-Glorieta 2,950'.
7. Spot 45 sxs plug @ 1,730' (136' plug) across 8-5/8" csg shoe 1,683'.
8. Spot 35 sxs plug @ 400' (104' plug) across 13-3/8" csg shoe 363'.
9. Spot 10 sxs plug @ surface & P&A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Myland TITLE Ass't. to Gen. Supt. DATE 4-7-86

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: