

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Kaiser Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake Penn.

12. County

Eddy

1a. TYPE OF WELL *Art* ☒ ARTESIAN ☐ OIL ☐ GAS ☒ WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

P.O. Box 1659, Midland, TX 79702

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1,980 FEET FROM

THE East LINE OF SEC. 19 TWP. 18-S RGE. 27-E NMPM

15. Date Spudded

8-25-80

16. Date T.D. Reached

10-1-80

17. Date Compl. (Ready to Prod.)

4-9-81

18. Elevations (DF, RKB, RT, GR, etc.)

(3297.10' KB)

19. Elev. Casinghead

3275.9'

20. Total Depth

9,655'

21. Plug Back T.D.

9,370' Ret.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-9655'

24. Producing Interval(s), of this completion - Top, Bottom, Name

Interval: 9,270' - 9,342' (48 holes) Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Guard Log, Comp. Density, Neutron, GR & Caliper logs

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	REDI-MIX AMOUNT PULLED
13-3/8"	48	363' KBM	17-1/2"	350 Sxs. "C" + 1 1/2 yds.	None
8-5/8"	24	1,683' KBM	12-1/4"	800 Sxs. Lite + 200 Sxs. "C"	None
5-1/2"	17	9,655' KBM	7-7/8"	425 Sxs. Lite + 150 Sxs. "H"	5,250'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

{Perfs. 9,386'-9,456' (80 holes), Ret. @ 9,370' Sq. perfs w/150 sxs.

Comp. Perfs: 9,270'-9,342' (48 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,386'-9,456'	(3,000 gals. 7 1/2% + 9,400 Cu Ft. Nitro. Sq. w/150 Sxs.-Ret. @ 9,370'
9,270'-9,342'	(5,000 gals. Acid + 119,000 Cu.Ft. Nitro)-fraced w/42,000 gals. gel

33. PRODUCTION Wtr. + 93 tons CO2 + 55,000# 20-40

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump) mesh Sd.

Well Status (Prod. or Shut-in)

P&A 4-26-88

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M.B. Myers

TITLE Ass't. to Gen. Supt.

DATE 4-29-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quiz _____
T. Glorieta _____	T. McKee _____	Bone Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation