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NEW MEXICO OIL CONSERVATION COMMISSION
MAY 03 '88O. C. C.
OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Kaiser Com.
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Red Lake Penn.
15. Elevation (Show whether DF, RT, GR, etc.) (3297.10' KB)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

WELL DATA:

T.D. 9,655', PBTD 9,370' ret., elev. 3,297.10' KB
 13-3/8" OD, 48#/ft., H-40, ST&C Csg. set @ 363' KBM in 17½" hole w/350 Sxs. "C" and 1½ yds. Redi-Mix, top of cement @ surface.
 8-5/8" OD, 24#/ft., K-55, Csg. set @ 1,683' KBM in 12½" hole w/800 Sxs. lite + 200 Sxs. "C" - cement circulated.
 5-½" OD, 17#/ft., K-55 & N-80 Csg. set @ 9,655' KBM in 7-7/8" hole w/425 Sxs. lite & 150 Sxs. "H", top of cement 7,390'.
 PBTD 9,370' retainer: Perfs. below retainer 9,386'-9,456' (80 holes) squeezed w/ 150 Sxs. Class "H" to 6,000 psi - O.C.C. approval.
 Producing perfs: 9,270'-9,342' (48 holes).

Plugged well as follows - Mr. Johnny Robinson w/O.C.C. witnessed plugging operations.

Post ID-2
5-6-88
P+H

con't.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Meyer TITLE Ass't. to Gen. Supt. DATE 4/29/88

APPROVED BY OK G.W. 1-2-90 TITLE _____ DATE _____

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CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/88: Rigged up PBCP. Mixed 25# salt gel/Bbl. (277 Bbls.) 10# brine water. Killed well. P.O.H. w/tbg. & Packer. Ran & set 5-½" Tital CIBP @ 9,250' KBM.

4/19/88: Ran dump bailer & spotted 5 Sxs. Cmt. on top of CIBP @ 9,250' KBM (33' plug). Ran free point - shot Csg. collar @ 6,000' - Csg. not free shot Csg. collar @ 5,250' - worked 5-½" Csg. free. Pulled & laid down 129-Jts. 5½" Csg.

4/20/88: TIH w/Tbg. to 7,900' - circulated hole w/80 Bbls. #10 brine water containing 25# salt gel/bbl.. Mixed & pumped 25 Sx. Class "A" Cmt. (226' plug) from 7,900' to 7,674'. Mixed & pumped 45 Sx. Class "A" Cmt. (406 plug) from 6,120' to 5,714'. Mixed & pumped 48 Sx. Class "A" Cmt. plug 50' in 5½" Csg. stub & 125' above stub (5,300'-5,075'). Pulled 30-Jts. Tbg. & engine quit on unit - shut down.

Con't.

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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4/22/88: Csg. pulling rig down for repairs.

4/25/88: Repaired Csg. pulling unit engine. TIH w/Tbg. tagged cement @ 5,120' - have 130' of cement above Csg. cut off @ 5,250' - O.C.C. Johnny Robinson witnessed. Pulled Tbg. to 3,000', circulated hole w/brine mud - 25# gel bbl. 10# brine. Pumped 35 Sx. Class "A" Cmt. plug (110' plug) @ top of Glorieta from 3,000' to 2,890'. Pulled Tbg. to 1,730', pumped 45 Sxs. Class "A" Cmt. plug (136' plug) from 1,730' to 1,594' across 8-5/8" shoe. Shut down for day to WOC.

4/26/88: Tagged top Cmt. @ 1,611', 72" above 8-5/8" Shoe - O.C.C. witnessed - Mr. Johnny Robinson. Mixed & spotted 35 Sx. Class "A" Cmt. plug across 13-3/8" shoe, from 400' to 296'. Cut off wellhead & set 10 Sx. Class "A" Cmt. plug @ surface. Set dry hole marker. Well P&A 4-26-88.

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SIGNED M.B. W. [Signature] TITLE Ass't. to Gen. Supt. DATE 4/29/88

APPROVED BY _____ TITLE _____ DATE _____

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