

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| LG-1270 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

JUL 10 1981

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

State "JM" Com

9. Well No.

2

10. Field and Pool, or Wildcat

Penasco Draw Morrow

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3656' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| REPAIR OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | Production Casing, Perforate & Treat <input checked="" type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9100'. Ran 225 jts. of 4-1/2" 11.6# & 10.5# J-55 & N-80 casing as follows: 8 jts. of 4-1/2" 11.6# N-80 LT&C (340.69'), 54 jts. of 4-1/2" 11.6# J-55 LT&C (2179.52'), 118 jts. of 4-1/2" 10.5# J-55 ST&C (4770.53'), 45 jts. of 4-1/2" 11.6# J-55 LT&C (1819.50') (Total 9110.24') of casing set at 9100'. 1-diff-fill shoe at 9100'. Cemented w/25 sacks 75-25 Poz, .6% D-112 fluid loss, .3% D-65 Tic, and 5# KCL/sack, 900 sacks 50-50 Poz, .6% D-112 fluid loss, .3% D-65 Tic and 3# KCL/sack. Tailed in w/75 sacks Class "H", .4% D-108, .2% D-65 and 5# KCL/sack. PD 12:30 AM 5-2-81. Bumped plug to 1500 psi, released pressure & float held okay. WIH w/Select fire gun on wireline and perforated 8405-8479' w/17 .50" holes as follows: 8405-8410' (6 holes), 8436-8447' (7 holes), 8476-8479' (4 holes). Set packer at 8359'. Acidized perforations with 3000 gallons 15% MS acid and nitrogen plus 17 ball sealers. Pulled tubing and packer. WIH w/casing gun on wireline and perforated 8232-8239' w/14 .40" holes. Set RBP at 8293' & packer at 8196'. Acidized perforations 8232-8239' with 1500 gallons 15% DS-30 acid and nitrogen. Released packer and RBP. Moved RBP up hole to 6710'. Pulled packer and tubing. WIH with casing gun on wireline and perforated 6656-6659' with 14 .50" holes. Set packer at 6621'. Acidized perforations with 2000 gallons 15% DS-30 acid, nitrogen and 12 ball sealers. Moved RBP down hole below 7450'. Set and tested to 3000 psi. Pull out of hole with tubing and packer. WIH w/casing gun on wireline and perforated 7004-20' w/10 .40" holes as follows: 7004, 05, 06, 07, 10, 11, 17, 18, 19, 20. WIH w/casing gun on wireline and perforated 7401-7434' w/18 .40" holes as follows: 7401-7405' (5 holes), 7408-16' (9 holes) & 7431-7434' (4 holes). (Cont'd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineering Secretary DATE 7-10-81

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE JUL 13 1981

CONDITIONS OF APPROVAL, IF ANY: