STATE OF NEW MEXICO	MINERALS DEPARTMENT OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78 DECOMPTIN
ANTA FE /	SANTA FE, NEW MEXICO 87501		AHG 1 2 1981
01.	REQUEST FOR ALLOWABLE		
GANSPORTER OIL OAS		AND SPORT OIL AND NATURAL GAS	Cr. 1 . 72. Artista, Chfice
CHONATION OFFICE			
Yates Petroleum Corporation /			
207 South 4th St., Artesia, NM 88210 (reason(s) for filing (Check proper bax) Other (Please explain)			
lieason(s) for filing (LAECA proper of	Change in Transporter of:	Unter () sease explains	
Becompletion	Oil Dry G Casinghead Gas Conde	E I	
Change of ownership give name			
ad address of previous owner			
ESCRIPTION OF WELL AND	Well No. Pooplarie, Including +	ormation Remolon Kind of Lea	LU-12/0
State JM Com	2 Und Cioco	State, Føder	d or Fou State -
Unit Letter P;66	0 Feet From The South Lin	ne and <u>660</u> Feet From	The East
Line of Section 25 T analip 185 Range 24E , NMPM, Eddy County			
ESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	
ame of Authorized Transporter of C Navajo Crude Oil Purc		Box 159, Artesia, NM 88	3210
Navajo Crude Oil Purc		Address (Give address to which appr	oved copy of this form is to be sent)
Transwestern Pipeline	Unit Sec. Twp. Rge.		hen 4-6-wks-
ve location of tanks.	P 25 188 24E		11-23-81
OMPLETION DATA	Oil Well 'Gas Well	New Well 'Workover 'Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Complet	ion - (X) X	X	
Oate Spudded 4-10-81	Date Compl. Ready to Prod. 8-6-81	Total Depth 9100'	Р.В.Т.D. 8956'
lovations (DF, RKB, RT, GR, etc.) 3656' GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 6656	Tubing Depth 6619'
rerforations			Depth Casing Shoe
6656-69'	TUBING, CASING, AN	D CEMENTING RECORD	9100'
HOLE SIZE	CASING & TUBING SIZE	оертн set 347 '	SACKS CEMENT 375
<u> </u>	<u>13-3/8"</u> 8-5/8"	1088'	1349
7-7/8"	4-1/2"	9100'	1000
EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo			
IL WELL		epth or be for full 24 hours) Preducing Method (f low, pump, gas l	
	The base of the second se	Casing Pressure	Ctoke Siza 0 20
wagth of Test	Tubing Pressure		1019 51 11
Sciual Prod. During Test	Oil-Bble.	Water - Able.	Gas-MCF
AS WELL	Length of Test	Bble. Condensute/MMCF	Gravity of Condensate
119 Seating Mathod (pitot, back pr.)	12 hrs Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	163#	Packer	
ERTIFICATE OF COMPLIANCE		DEC - 1 1981	
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given		APPROVED	
tave is true and complete to the best of my knowledge and belief.			
		TITLE BUT ENVISOR, DISTRICT IL This form is to be filed in compliance with RULE 1104.	
file and a start and the		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic	
(Signature) Engineering Secretary		tests taken on the well in accordance with MULE 111.	
(Tille)		All sections of this form must be filled out completely for allow spise on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owns	
8-11-81 (Date)		well name or number, or transpor	ter, or other much changes of condition ter, or other much change of condition of the filed for each pool in multipl
,		H refisive source ended source	the state for sect poor in martin