Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

ACCEIVED

OIL CONSERVATION DIVISION APR 2 3 1993

O. Deswer DD, Assein, NM - 88210-1	.	Sem	_		x 2088 = xico 8750	14-2088°	C	. ب ۵.	- 	Anna September September	
ISTRICT III - 000 Rio Brizos Rd., Aziec, NM 87410)		·				gwg CATION	DA MAY	r		
•	REQU			_		AUTHOR TURAL G					
perator				ri Oic	AILD ILA	TOTIAL		PI No.			
Southland	Royalty	Company	N					30-015-	23449		
Address P. O. Box	51810 -	Midland	t, TX	7971	.0						
Reason(s) for Filing (Check proper box)						et (Please exp	iain)				
lew Well		Change in T	ransporter								
Recompletion	Oil	_	Ory Gas	XX							
hange in Operator change of operator give name	Casinghead	i Gas 📋 C	Condenma	<u></u>					-		
address of previous operator									-		
L DESCRIPTION OF WELL	L AND LEA	SE									
Empire 35 Fed Com		Well No.	Turk	ey Tr	ack Atol	κa		of <u>Lease.</u> Federal or Fe		ease No.)65	
ocation						1.0)00		W		
Unit Letter	198	01	Feet From		S Lin	15 	980 Fe	et From The		Line	
2 -	hin 13-S	_	_	29-	F		F	idy			
Section 35 Towns	hip 10-3	<u>_</u>	Range		, NI	MPM,				County	
I. DESIGNATION OF TRA	NSPORTE	R OF OII	AND	NATUI	RAL GAS				= 	 _	
iame of Authorized Transporter of Oil	rgy Op erati	or Condens	Te I	J			hich approved Houston		orm is io be si 210	ens)	
E.O.T.T. EOIT Ene	tive 4-1-94	ing LF	or Dry Gar	XX			hich approved			ent)	
Grand Valley Gatherin	g Compan	y		- 277			Dr., Su				
well produces oil or liquids,		Sec. 1	13 i	Rge. (is gas actuali	y connected?	When	?	2/82		
ve location of tanks.	1 K 1	35			Yes_	her .					
this production is commingled with the V. COMPLETION DATA	E HOM MLY OUR	a terms or he	ALL, BIVE C	Ottamen.	ng Otoca monta						
		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		i. Ready to F			Total Depth	<u> </u>		P.B.T.D.	<u> </u>		
Date Spudded	Date Comp	. Ready W I	IOL					F.B.1.D.			
levanons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations					-			Depth Casing Shoe			
en oranous									ig cance		
	Т	UBING, C	CASING	AND	CEMENTI	NG RECO	RD				
HOLE SIZE	CAS	ING & TUE	ING SIZ	Ε		DEPTH SE	Γ	1	SACKS CEM	ENT	
	-				<u> </u>			·			
								!			
								•			
. TEST DATA AND REQUI	EST FOR A	LLOWA	BLE		he emial to or	erceed top al	louphle for thi	e demb ar he	for full 24 hos	 1	
IL WELL (Test must be after tate First New Oil Run To Tank	Date of Tes		1000 00 0				nonp, gas lift, e		jor jan 14 no.	<u></u>	
ength of Test	Tubing Pres	Tubing Pressure			Casing Press	ite		Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
Cum Flot. Duing Test	Oil - Dois.			ļ							
GAS WELL	· ·					-					
ctual Prod. Test - MCF/D	Length of T	est		-	Bbis. Conder	sate/MMCF		Gravity of	Condensate		
	Tubina Day	sture (Shut-i			Casing Press	ure (Shut-in)		Choke Size			
sting Method (pitot, back pr.)	I word I re	harie (2ther-n	u,		Casing 1100	(a.a)					
L OPERATOR CERTIFI	CATE OF	COMPI	JANC	E							
I hereby certify that the rules and res	ulations of the	Oil Conserva	ttion	_	'	OIL CO	NSERV.	AHON	DIVISIO	NC	
Division have been complied with as	d that the infor	mation gives	above			_	. 60	P 9 6 1	993		
is true and complete to the best of m	y AUTONOUS EL	w volfel.			∥ Date	Approve	ed AP	11 20 1			
8. HIlle											
Signate hard Atchley - Production Assistant					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name		•	Title		Title	CUREDUICOR DICTRICT IS					
04-22-93	915-68	3 - 6944			Hille						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter. or other such changes.