GTATE OF NEW MEXICO Y 2010 MINERALS DEPARTMENT CONTINUE CONTINU	P. O. DE SANTA FE, NE REQUEST FC AUTHORIZATION TO TRANS	ATION DIVISION OX 2000 W MEXICO 87501 DR ALLOWABLE AND SPORT OIL AND NATURAL	RECEIVED Form C-104 Revised 10-1-28 JAN 0 5 1981 O. C. D. ARTESIA, OFFICE GAS				
dreap							
20/ South 4th St.	, Artesia, NM 88210 os) Change in Transporter of:	Other (Please expl	ain)				
carge in Ownership	OII Dry G Cazinghrod Gas Conde	as					
hange of ownership give name a codress of previous owner							
SCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including F						
Henasco IW State Com	7 Unit. Penasco D	ware Manager	of Lease L-122 Lease N p. Federal or Fee State				
Unit Letter ;	980 Feet From The South LI	ne and <u>660</u> Fe	el From TheWest				
Line of Section 31 T	ownship 18S Range	25E , NMPM,	Eddy Count				
Authorized Transporter of C Savajo Crude Oil Pur As (Authorized Transporter of C Canswestern Pipelin Well produces oil or liquids,	chasing Co. asinghead Gas or Dry Gas [X] e Company Unit Sec. Twp. Hge.	Address (Cive address to whit North Freeman, Arte	ton, TX 77001				
ve 'acotion of tanks.	L 31 18S 25E	Yes	3-6-81				
PUPILETION DATA	Oil Well ¹ Gas Well		epen Plug Back Same Hes'v, Diff. Po				
Lesignate Type of Complet	A	X					
ne Spudded 10-19-80	Date Compl. Ready to Prod. 12–22–80	Total Depth 9250'	P.B.T.D. 9182'				
399011000 (DF, RKB, RT, GR, etc.) 3648.6' GR	"ame of Producing Formation Morrow	Top Oll/Gas Pay 8737 1	Tubing Depth				
11-11-11-11-11-11-11-11-11-11-11-11-11-	L	0757	8686' Depth Casing Shoe				
8-37 -8741		D CEMENTING RECORD	9229'				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17-1/2"	13-3/8"	465	450				
<u> </u>	<u>8-5/8"</u> 4-1/2"	<u>1026'</u> 9250'	<u> </u>				
1-110	2-3/8"	8686'					
LSELL	able for this de	pth or be for full 24 hours)	load oil and must be equal to or exceed top si				
10 E grat New Oll Run To Tanks	Date of Teet	Producing Hethod (Flow, pum)	o, gas lift, etc.)				
open of Test	Tubing Pressure	Casing Pressure	Choze Size				
tu 11 Prod. During Teet	011-Bbl.	Water-Bbls.	Gas - MCF				
S WELL							
131	Length of Test 6 hrs	Bbls. Condensate/MMCF	Gravity of Condensate				
errory Method (pisol, back pr.)	Tubing Presews (Shut-is)	Casing Pressure (Shut-18)	Choke Size				
Back Pressure REFICATE OF COMPLIAN	115# CF		I /2"				
COMPLIAN OF COMPLIAN		MAR	a 1981				
	regulations of the Oll Conservation h and that the information given	APPROVED INAL	fresset				
Albert & Hat		BY					
				(Signature)		mail this form must be accompanied by a tabulation of the case	
				Albert R. Stall, Engineer		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for all	
(7 uto)		able on new and recompleted wells.					
Dec. 31, 1980 (Dete)		Fill out only Sections I, II, III, and VI for changes of owr well name or number, or transporter, or other such change of conditi-					
		Separate Forma C-10 completed wells.)4 must be filed for each pool in multi-				

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

AIR MAIL

MAR 2 7 1981

9. C. D. L ARTES ... CONTER

NOTICE OF GAS CONNECTION 🗸

DATE March 24, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the Yates Petroleum Corporation / Operator

Penasco "IW" State Com. Lease

S.T.R.

Penasco Draw (Morrow) Pool

Well #7 - Unit Letter "L"

Well Unit

Transwestern Name of purchaser

was made on

Transwestern Pipeline Company Company

March 16, 1981

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

Operator cc: Oil Conservation Division - Santa Fe

<u>31-18S-25E, Eddy County</u>