

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 062404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Turkey Track
Undesignated (Morrow)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, T-18-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1.

OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Southland Royalty Company ✓

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL & 660' FEL, Sec 20, T-18-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3529.6 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set 8 5/8" intermediate csg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drl 11" hole to 3200'. CCM to Run csg. MW 10, Vis 29, PH 9.5, CHL 198,000. Ran 82 jts
8 5/8" 24# K-55 ST&C csg & set @ 3200'. Cmt w/1100 sxs light wt. cmt 6# Gilsonite,
1/4# Flocele & 12# salt per sx & 400 sxs Cl "C" w/2% CC. PD @ 3:25 AM 9-22-80.
Circ. 100 sxs. WOC 18 hr. Install BOP.
Nipple up on BOP after 24 hr & pressure test Csg & BOP to 1000 psi for 30 min.
Held OK. Compressive strength of Cl "C" w/2% CC is 2015 psi @ 95° F. Drl. ahead
w/7 7/8" Bit.

ACCEPTED FOR RECORD

OCT 8 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED

OCT 7 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operation Engineer

DATE 10-2-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: