Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department ACCEIVED

DISTAICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION APR 2 3 1993

P.O. Box 2088 Sama Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

I.	REQUEST F	OR ALLOWA						
O perator Southland F	Royalty Compa	Well API No. 30-015-23464						
Address P. O. Box 5	51810 - Midla	nd, TX 797	'10				25104	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address or previous operator		Transporter of: Dry Gas Condensate		ner (Please exp	iain)			
IL DESCRIPTION OF WELL								· - -
Empire 20 Federal	Well No.	Pool Name, included Turkey Tr	ack Morr	os N		of Lease Federal of Fe	e SCR	ease No. 150
Location Unit Letter H	: 1980	Feet From The _	N Lis	e and	60 F	eet From The	E	Line
Section 20 Townshi	18-S	Range	29-E , N	мрм,		ddy		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil E.O.T.T. Energy Corp. Name of Authorized Transporter of Casing	Effective 4	perating LP	Address (Gir BOX Address (Gir	4666 - H	ouston, hich approved	TX 772	210	ent)
Grand Valley Gathering If well produces oil or liquids,	Company Unit Sec.	Two Rose	4200 E.	Skelly	Dr., Su	ite 560,	Tulsa,	OK 74135
give location of tanks.			i la gas actuali Yes		When	0	3/31	
If this production is commingled with that if IV. COMPLETION DATA	from any other lease or p	cool, give comming	ing order num	ber:				
Designate Type of Completion -	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	 	L	P.B.T.D.	<u>l. </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas	Pay		Tubing Dept	ih .	
Perforations	<u> </u>		!			Depth Casin	g Shoe	
	TUBING.	CASING AND	CEMENTI	NG RECOR	<u>D</u>			· · · · · ·
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
				<u> </u>		1		
V. TEST DATA AND REQUES' OIL WELL Test must be after re-								
	Date of Test	toda ou ana musi		thod (Flow, pu			or full 24 hou	rs.)
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
						- Mei		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	pte/MMCF		Consinu of C		
						Gravity of Condensate		
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICA I hereby certify that the rules and regulate Division have been complied with and the is true and complete to the best of my kn Signa cure Richard Atchley - Pre- Printed Name 04-22-93	tions of the Oil Conserva nat the information given sowledge and belief.	tion above		MIK	d AP	R 2 6 19	93	N
04-22-93 Date		one No.					•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.