

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

<input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
Name of Operator Petroleum Corporation /	8. Farm or Lease Name Rio Penasco OJ Com
Address of Operator 7 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well TOWNSHIP J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 34 TOWNSHIP 18S RANGE 25E NM 10N.	10. Field and Pool, or Wildcat Und. Boyd Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3485' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production csg., perforate, treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 9140' Ran 210 joints of 5-1/2" casing as follows: 14 joints of 5-1/2" 17# N-80 LT&C, 5 joints of 5-1/2" 17# K-55 LT&C, 116 joints of 5-1/2" 15.5# K-55 ST&C, 17 joints of 5-1/2" 15.5# K-55 LT&C and 18 joints of 5-1/2" 17# K-55 LT&C casing set at 9140'. Auto mill shoe at 9140'. Cemented w/600 sacks 50-50 Lite Poz III C, .6% D-112, .3% D-65 and 5# KCL/sack. Tailed in w/150 sacks Class "H", .3% D-108, .2% D-65 and 5# KCL/sack. 7:30 PM 1-11-81. Tested to 1500 psi, OK. WOC. Ran Temperature Survey and found top of cement at 5085'. PBTD 9129'. WIH w/casing gun on wireline and perforated 8982-8989' w/10 .50" holes as follows: 8982-85' w/6 shots (2 SPF) and 8987-89' w/4 shots (2 SPF). Ran packer and tubing. Set packer at 8936'. No blow. Ran swab. No fluid in hole. Acidized perforations 8982-89' w/1000 gallons 7-1/2% MS acid and N2 plus 8 ball sealers. Well unloaded and died. Ran swab. Show of gas. Shut well in. Prep to pull packer and set CBP w/35' cement on top of plug. Will perforate additional Morrow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE

Engineering Secretary

DATE January 20, 1981

BY Mike Witham

TITLE

DATE JAN 23 1981

SIGNATURES OF APPROVAL, IF ANY: