

AS APPLIED TO	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Rio Penasco OJ Com	Well No. 1	Pool Name, Including Formation Boyd Morrow	Kind of Lease State, Federal or Fee Fee	Lease
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line of Section 34 Township 18S Range 25E , NMPM, Eddy C				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) North Freeman, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 34 Twp. 18S Rge. 25E	Is gas actually connected? Yes When Approx. 1 week 4-15-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff.
		X	X					
Date Spudded 12-11-80	Date Compl. Ready to Prod. 2-27-81		Total Depth 9140'		P.B.T.D. 8925'			
Elevations (DP, RKB, RT, CR, etc.) 3485' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 8850'		Tubing Depth 8848'			
Perforations 8850-8914'					Depth Casing Shoe 9140'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	452'	450
12-1/4"	8-5/8"	1074'	1424
7-7/8"	5-1/2"	9140'	750
	2-3/8"	8848'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed total
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 292	Length of Test 1 hr.	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shot-in) 1100#	Casing Pressure (Shot-in) Packer	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineering Secretary

3-17-81

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 21 1981
BY W. A. Lusselt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the data
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of con.

Separate Forms C-104 must be filled for each pool in mul
recompleted wells.