

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SEP 01 '88

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Rio Penasco OJ Com
9. Well No. 1
10. Field and Pool, or Wildcat Boyd Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 18S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3485' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeeze lower perms, trt existing perms <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-88. Set retainer at 8865'. Cement squeezed perforations 8895-8914' w/100 sx Class "H" and fluid loss additives. Squeezed to 3300 psi. Pulled out of retainer. Circulated tubing clean. Pulled tubing out of hole. WIH with packer on 2-3/8" tubing. Set packer at 8803'. Treated existing perforations 8850-8855' w/1000 gals 7-1/2% MS acid. Swabbed well. Well stabilized at 255 psi on 1/2" choke = 1678 mcfpd. Work completed 8-29-88. Perforations open: 8850-8855'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Anita S. Williams TITLE Production Supervisor DATE 8-31-88

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE SEP 6 1988

CONDITIONS OF APPROVAL, IF ANY: