

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-23496

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NOV 07 94

Rio Penasco OJ Com

8. Well No.

1

9. Pool name or Wildcat

Undesignated Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 34

Township 18S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3485' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion - Abandon Morrow, perf ☒
Wolfcamp

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-94 - Moved in and rigged up pulling unit.

10-29-31-94 - Pumped 2% KCL water down annulus to try and load annulus. Would not load or test. Loaded tubing with 2% KCL water. Cut bolts off wellhead. Nippled down wellhead and installed BOP. Unset Lok-set packer at 8807'. TOOH with 4032' of 2-3/8" tubing. Shut down.

11-1-94 - TOOH with 2-3/8" tubing and packer. Rigged up wireline. TIH with gauge ring to 8870'. TOOH with gauge ring. RIH with CIBP and set at 8840'. TOOH with setting tool. TIH with bailer and dumped 30' of cement on top of CIBP. TOOH with bailer and rigged down wireline. Tried to load casing. Would not load. TIH with packer and tested tubing in hole to 5000 psi to 5816'. Started testing casing. Casing would not test from 2910-3130'. TIH to 5755'. Shut down.

11-2-94 - Spotted 250 gallons 15% NEFE acid at 5745'. TOOH with 2-3/8" tubing and packer. Rigged up wireline. TIH with casing gun and perforated 5717-5726' w/36 .42" holes (4 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-3/8" tubing. Set packer at 5654'. Breakdown perforations. Pumped a total of 3 bbls acid into perforations. Swabbed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 11-4-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT I

TITLE

DATE

NOV 21 1994