

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

disf

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-23496

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 34 Township 18S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3485' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze casing leaks ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-94 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down wellhead and installed BOP. TOOH with production string. Rigged up wireline. TIH with logging tools and ran Ultra Sonic Imager log. TOOH with logging tools and rigged down wireline. Shut in.
11-16-94 - Shut in.
11-17-94 - TIH with packer and 2-7/8" tubing. Set packer at 3521'. Rigged up wireline. Ran pump in tracer survey. Rigged down wireline. Shut down.
11-18-94 - Set packer at 2747'. Pressured annulus to 600 psi. Bled down. Pull up and set packer at 2710'. Pressure test annulus to 1000 psi for 3 minutes. TOOH with 2-7/8" tubing and packer. TIH with RBP, packer and 2-7/8" tubing. Set packer at 5114' and test to 2000 psi. TOOH with tubing and packer. Rig up wireline. TIH with bailer and dump 25' of sand on RBP. TOOH with bailer. TIH with cement retainer and set at 2700'. TOOH with setting tool. Rigged down wireline. TIH with 2-7/8" tubing and sting into retainer. Pressured annulus to 800 psi. Establish injection rate down tubing, pumping into holes in csing from 2747-3130, of 4-1/2 BPM at 400 psi. Pump 150 sacks "H", 4/10% CF-14 and 50 sacks H Neat.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED

SIGNATURE Rusty Klein TITLE Production Clerk DATE 11-18-94
TYPE OR PRINT NAME Rusty Klein 505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

DEC 8 1994