

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-23496

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 34

Township 18S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3485' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze perfs, sand jet holes ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-95 - Moved in and rigged up pulling unit. Nippled down wellhead. TOOH with rods and pump. Installed BOP. TOOH with tubing and tubing anchor. Rigged up wireline. TIH with cement retainer and set at 5650'. TOOH with setting tool and rigged down wireline.
2-3-95 - TIH with tubing and sting into retainer at 5650'. Load and test annulus to 1500 psi. Established injection rate down 2-7/8" tubing of 3 BPM at 150 psi. Mixed and pumped 100 sacks Class "H", 5/10% CF-14 and 150 sacks "H" Neat. With 205 sacks of cement in perforations 5669-5726', perfs squeezed to 3500 psi. Shut down and squeeze held. Sting out of retainer and reverse excess cement to pit. TOOH with 2-7/8" tubing and shut down. WOC.
2-4-6-95 - Shut down.
2-7-95 - TIH with bit, drill collars and tubing. Tagged cement at 5644'. Rigged up power swivel and began drilling cement. Drilled 6' of cement to retainer at 5650'. Drilled out retainer and 26' of cement to 5676'. TOOH with bit, drill collars and bit. TIH with bit, drill collars and tubing. Tagged cement at 5676'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 2-20-95

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

FEB 27 1995

DATE