ubmit 3 Copies to Appropriate District Office	State of New Mexico Energy, ierals and Natural Resources Department		Form C-103 Revised 1-1-89 QSF
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-23496
DISTRICT II O. Drawer DD, Artesia, NM 88210 So. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE XX	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OIL OIL	OTHER		Rio Penasco OJ Com
Of:- WELL WELL X 2. Name of Operator	OTHER		8. Well No.
YATES PETROLEUM CORPC	PRATION	1 9. Pool name or Wildcat	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210			Undesignated Atoka
4 11/ 11 Lennion			
Unit Letter \underline{J} : 198	80 Feet From The South	Line and 1980	Feel From The <u>East</u> Line
Section 34 Township 18S Range 25E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3485' GR 3485' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	
OTHER:			Wolfcamp & recomplete to Atoka X
 12. Describe Proposed or Completed Operations (Clearly state all pertinent data)s, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4-25-95 - Moved in and rigged up pulling unit. Unseat pump. Laid down rods and pump. Released tubing anchor catcher. Nippled up BOP. Picked up 89 CLEVED. TOOH with tubing. Tally pipe coming out. Tagged at 8537'. 4-26-95 - TIH with notched collar on tubing. Tagged fill at 8537'. Loaded hole with 20 bbls. Washed down to 8786'. Circulated clean. TOOH with tubing. TIH winny4" samps gun and perforated 8585-8590' with 20 .42" holes. TOOH with wireline. TIH with 5-1/2" 17-20# Uni VI packer with 1.81" XL on/off tool. Nippled down BOP. Set packer at 8536'. Nippled up tree. Swabbed tubing down. Rigged up tree saver and BJ-Western. Break Love at 8536'. Acidized perforations 8585-8590' with 2500 gallons 7-1/2% MS acid with 1000 scheder in the production department. 4-27-95 - Opened well and flow test. Shut well in. Released well to production department. 			
I hereby ceruly that the information above	is true and complete to the best of my knowledge a	nd behef. mm.m. Production	Clerk 4-30-95
SIQNATURE - USU			505-748-1471 TELEPIKONE NO.
TYPE OR PRINT NAME RUSTY KI	5 † II		
(Thus space for State Use) ORIGINAL S	Dighed dy tim W. Cum I Supervisor	тп.»	MAY 7 8 1995