

10. The pressure control diagram is attached to Form 9-331C. The following additional information is as follows:
 - 11 3/4" casing installation: 10" Ser 900 3000 psi double hydraulic pipe and blind rams.
 - 8 5/8" casing installation: 10" Ser 900 3000 psi double hydraulic pipe and blind rams plus 10" Ser 900 3000 psi Hydril plus 10" Ser 900 3000 psi Rotating Head.
- Testing Procedure:
 - 11 3/4" csg - pressure to 1000 psi for 30 min. before drilling below 11 3/4" csg.
 - 8 5/8" csg - pressure to 1500 psi for 30 min. before drilling below 8 5/8" csg. Yellow Jacket, Inc. to test the 8 5/8" casing installation. Test BOP daily while drilling and on all trips.
11. See Form 9-331C.
12. A. DST Program - probable DST if shows encountered on mud logger in San Andres, Wolfcamp, Cisco, Strawn, and Atoka. Objective Morrow will not be tested unless further evaluation is necessary after logging.
 - B. Cores - None
 - C. Mud logging - To be installed from under surface to TD.
 - D. Wire line logs:
 - 0-3200' - Compensated Neutron-Formation Density w/Gamma Ray Caliper, Sonic/GR-caliper, Dual Laterolog w/RXO.
 - 3200-TD - Compensated Neutron-Formation Density w/Gamma Ray Caliper, Sonic/GR-caliper, Dual Laterolog w/RXO.After setting 4 1/2" casing, temperature log.
13. No abnormal pressures anticipated with bottom hole pressures at TD expected to be 4500#. Bottom hole temperature 190°F. No Hydrogen Sulfide expected in this known drilling area. No crooked hole or abnormal deviation problems.
14. Anticipated starting date to spud-December 15, 1980. Previous drilling in the area indicates 45 days from spud to setting 4 1/2" casing at TD or about January 28, 1981.