Form 9-331 (May 1963)

SHOOT OR ACIDIZE

REPAIR WELL

18.

U. (ED STATES SUBMIT IN TRIA JATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) U. CED STATES

SHOOTING OR ACIDIZING

(Other) Sqz Morrow Perf

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO RECEIVED

LC 067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ABANDONMENT*

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

ABANDON*

CHANGE PLANS

GEOLOGICAL SURVEY

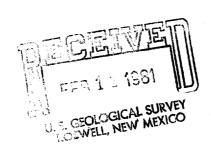
FFR 2.0 1981

	Use "APPLICATION FOR PERMIT—" for such proposals.)	•		
1.	OIL GAS X OTHER	7. UNIT AGREEMENT NA	O. C. D.	
2.	NAME OF OPERATOR	8. FARM OR LEASE NAM	E CLASSICAL COLORS	
3.	Southland Royalty Company /	EmpirerFedera	1 "22" Com	
	1100 Wall Towers West; Midland, Texas 79701	1		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Undesignated (Atoka)		
	1980' FWL & 1980' FSL	11. SEC., T., R., OR BLK. AND SURVEY OR AREA		
	Sec. 22, T-18-S, R-29-E	Soural on Anna		
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 22, T-18 12. COUNTY OR PARISH		
	3448.2' GR	Eddy	NM	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data	-	
	NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING W		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* proposed work. It nent to this work.)

TD @ 11,597'. PB depth @ 11,538'. GIH w/pkr & tubing & set @ 11,225'. Spot 250 gals 10% acetic acid over interval to be perf. Pulled pkr to 10,850'. Perf w/1 JS/2F from 11,013-11,019'; 11,062-11,068'; 11,073-11,083'; 11,186-11,196'; 11,206-11,218'; (Total 27 holes). RU & acdz w/8000 gals $7\frac{1}{2}$ % MSR acid & 223,000 SCF N₂. After swabbing to recover load acid water, well continued to maintain fluid entry. Rig up & killed well. GIH w/cmt retainer & set @ 10,957'. Sqz Morrow perfs from 11,013-11,218' w/100 sxs Class "H" cmt. Sting out of retainer & left 35' cmt on top of retainer. Spot 250 gals 10% acetic acid over Atoka interval for perforating. Perf Atoka W/1 JSPF from 10,630-10,640'. Present status: Testing Atoka perfs.

ACCEPTED FOR RECORD ROSWELL, NEW MEXICO



I hereby ceruify that the foregoing is true and correct			
SIGNED (Tarsars	TITLE District Operations Engineer DATE	2-6-81	·-
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE DATE	<u> </u>	