

P. O. BOX 208H

SANTA FE, NEW MEXICO 87501

NO. OF OFFICE DESIGNED		
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
OPERATION OFFICE		

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 19 1982

Southland Royalty Company ✓

Address  
21 Desta Drive, Midland, Texas 79701

O. C. D.  
COURTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐

011

XY

Dry Gas ☐

Change In Ownership ☐

### Coalhead Gas

Condensate [

If change of ownership give name  
and address of previous owner \_\_\_\_\_

### DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Empire "22" Federal <i>Com</i>	1	Turkey Track (Atoka)	Federal	LC 067132

Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West

Line of Section 22 Township 18S Range 29E , NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Tesoro Crude Oil Company					8700 Tesoro Dr., San Antonio, Texas 78286	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company					Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	22	18S	29E	Yes	6/10/81

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth					P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay					Tubing Depth		
Perforations							Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Coaling Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F.N. RAD by D. Roberts  
(Signed)

District Operations Engineer

7/14/82

$$(2, 1, 2)$$

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUL 20 1982 19

BY Thos W. Moore  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for allocation on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.