

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY Artesia, NM 88210Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire Federal "22" Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-18-S, R-29-E

12. COUNTY OR PARISH

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR NOV 2 1982

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL, Sec. 22, T-18-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3458.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Recompletion Unsuccessful ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU. Installed BOP.
2. POH w/tbg. Ran Cmt Retainer to 6000'.
3. Ran tbg & cmt ret to 10,550'. Squeeze perfs 10,630-10,640' w/100 sxs Class "H". Pull tbg to 10,500'. Reverse out 50 sxs. Circ hole w/2% KCl wtr. Pull tbg to 8976'. Spot 200 gals 10% acetic acid from 8976-8676'.
4. Perf 2 JSPF from 8914-27' (27 holes). Ran pkr & tbg to 8887'. Reversed acid out of csg. Pump into perfs @ 2000#. Had leak from tbg to csg. Pumped 4/10 BPM @ 2000#, 8/10 PBM @ 2800#.
5. Reset pkr @ 8857'. Pkr held ok.
6. Swabbed.
7. Acdz perfs 8914-27' w/2000 gals 10% acid and 40 BS. Swbd. RDPU.
8. Ran BHP. Had 545# @ 8856' after 94 hr. SI.

Recompletion into Wolfcamp zone was unsuccessful. Well is shut-in pending further evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED F.N. RAD by D. Roberts

TITLE District Operations Engineer DATE 7/30/82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side