

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11540	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator			8. Farm or Lease Name
Hondo Oil & Gas Company			Exxon "A" State
2. Address of Operator			9. Well No.
P.O. Box 1710, Hobbs, New Mexico 88240			#1
3. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM			Undesignated North
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> N.M.P.M.			Illinois Camp
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3589.9' GR			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Prod.	
OTHER <u>DST, Log, perforate &amp; complete</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-23-81 finished drlg 7-7/8" hole to 7291'. DST #1 Bone Sprgs 7250'-7291'. OT @ 4:15 AM, 15 min. IF, TO w/strong blow. SI @ 4:30 AM f/1 hr. ISI. Rec 5' oil on top of 120' Oil & formation water, approx. 1/2 bbl. Sampler contained 50 PSIG-.184 Cu. Ft. gas & 1800 cc formation wtr w/trace of oil. Temp 120° opened tool for 1st flow w/good blow for 15 mins. SI f/1 hr. Opened f/2nd flow w/strong blow, dropped to weak blow in 60 mins. Shut-in f/24 hrs. POH w/test tools. Finished drlg 7-7/8" hole to 10790' TD @ 3:00 PM 4-9-81. Ran CDL-CNL, DLL-MLL & acoustic logs 10790'-2800'. Ran Dipmeter 10,790-8700'. RIH w/5-1/2" OD 17# L-80 csg set @ 10,790', FC set @ 10,740', DV tool set @ 6385'. Cmt'd 5-1/2" OD csg w/12 bbls mud sweep w/3.5% KCL wtr, 700 sx BJ Lite cmt followed by 400 sx Cl "H" cmt. PD @ 9:40 AM 4-11-81 open DV tool @ 6385'. Circ. out 120 sx Cmt to surf. Cmt'd 2nd stage thru DV tool w/1200 sx BJ Lite Cmt PD @ 5:30 PM 4-11-81. WOC. Rig up comp unit on 4-23-81. Drlg DV tool @ 6385' Press tested csg to 1500# for 30 mins. OK. PBD 10,718'. Ran CBL 10,718'-7000', good cmt. RIH w/perforating gun on 1 jt. 2-3/8" OD L-80 tbg, 1-tbg release assy, 1 jt 2-3/8" OD L-80 tbg, 1-vent assy, 1-Lokset pkr, 1 FL on-off tool w/1.81" profile, 338 jts. on 2-3/8" L-80 4.7# tbg, 1-6' sub. Ran GR Collar & Corr log to top of pkr, set pkr @ 10,449'. Installed well head. Dropped perforating bar w/7/8" fish neck. Perforated Morrow gas fm 10,522-10,530' w/4 SPF. Gas to surf in 7 mins. Flwd well 2 hrs on 1/2" ck, FTP 300# ARO 1.9 MMCFGD. on 4 pt test 5-5-81 CAOF 1.643 MMCFG, 2 bbls, 54° gwtly distillate Completed as a single Morrow gas well. Shut in pending contract for gas sales.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jennet Schmidt</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>5-14-81</u>
APPROVED BY <u>W. A. Gresset</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 21 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		