

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	1
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11540	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
1b. TYPE OF COMPLETION	
NW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Exxon "A" State

9. Well No.

10. Field and Pool, or Wildcat
~~Undesignated~~
North Illinois Camp

2. Name of Operator

HONDO Oil and Gas Company

O. C. O.
ARTESIA, OFFICE

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROMTHE East LINE OF SEC. 16 TWP. 18S RGE. 28E NMPM12. County
Eddy15. Date Spudded 2-27-81 16. Date T.D. Reached 4-09-81 17. Date Compl. (Ready to Prod.) 5-01-81 18. Elevations (DF, RKB, RT, GR, etc.) 3589.9' GR 19. Elev. Casinghead20. Total Depth 10,790' 21. Plug Back T.D. 10,718' 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By 0-10,790' Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
10,522-10,530' - Morrow Gas 25. Was Directional Survey Made No26. Type Electric and Other Logs Run
CDL-CNL-DLL-MLL & Acoustic, Dipmeter, CBL, GR-C & Corr log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor Pipe	38'	26"	3 yds Redi-Mix	
13-3/8"OD	54.5# K-55	418'	17 1/2"	425 sx	
8-5/8"OD	28# S-80	2719'	11"	1900 sx	
5 1/2"OD	17# L-80	10,790'	7-7/8"	2300 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"OD	10,530'	10,449'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,522-10,530' = 33- .50" hole		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
5/01/81		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/05/81	4-pt	various		2	154	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2087#	pkf		13	924	0	54°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in pending gas sales contractTest Witnessed By
Ross Trevino35. List of Attachments
Logs as listed in item 26 above, DST #1 & Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt TITLE Dist. Dirg. Supt. DATE 5/14/81

