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IRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMIS IN REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110* Effective 1-1-65

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 2 2 1981 O. C. D. ESIA. OFFICE		
IRANSPORTER OIL GAS OPERATOR				
PRORATION OFFICE Operator			Const Carrect	
Hondo Oil and Gas Compa	iny /			
Address P.O. Box 1710, Hobbs, N	lew Mexico 88240			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	F 1	e name from Exxon A State tate Com. Eff: May 5, 19	
Change in Ownership	Casinghead Gas Conder		ation Agreement 5/5/81	
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	20	
Lease Name Exxon "A" State Com. Location	1 Undesignated No. Camp Morrow Ga	North Illinois State Feder	1 20000 1100	
Unit Letter H : 23	Feet From The North Lin			
Line of Section 16 To	waship 18S Range 2	. NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	rer of oil and natural Ga	S Address (Give address to which appro	oved copy of this form is to be sent)	
None Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 16 18S 28E	Is gas actually connected? When No Pending Gas Contract		
	th that from any other lease or pool,		sharing day donerace	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Dete Spaaden	Date Compile Head to 1 Four			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gus-MCF 1- 1-14-81	
			-	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
		APPROVED JUL 2 4 1	981 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Bressell		
		TITLE SUPERVISOR DESTRICT H		
		This form is to be filed in compliance with RULE 1104.		

Pages, Tech. Spec.

7/20/81

If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviation turns to have on the well in accordance with MULE 111.

All rections of this form must be filled our completely for allowable on the west secondards with.

All sections of the form must be fitted out constituty for Allowages of the Allowages of the Allowages of the Allowages of the Well name or number, or transporter, or other such change of condition.

Broates Sorms C-104 must be filed for each pool in multiply complicative in.