MEXICO 88240	Other (Please exp	lain)
	51	
ANY		
		Well API 3(
		AS
REQUEST FOR ALLOW	VABLE AND AUTHOR	IZATION
Santa Fe, New Mexico 87504-2088		
P.O. Box 2088		
OIL CONSERVATION DIVISION		
E. Jy, Minerals and	Natural Resources Departm	nen.
State of	of New Mexico	
	E. ,y, Minerals and OIL CONSER P.C Santa Fe, New REQUEST FOR ALLOV TO TRANSPORT	Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHOR TO TRANSPORT OIL AND NATURAL G PANY MEXICO 88240

04-2088		MAY 30'90
AUTHORIZAT TURAL GAS	ION	C. D.
	Well API No. 30-015-23503	

n C-104

d 1•1•1 REC

Res

C

BOX 1710, HOBBS, NE	W MEXICO	88240			/				
Reason(s) for Filing (Check proper box	;)			Ouh	es (Please expla	zin)			
Vew Well	4		ransporter of:	7	FECTIVE:	5/29/9	20		
Recompletion	Oil		≻ry Gas ⊉	74, EF.	recitve.	572573	0		
Change in Operator	Casinghead		Condensate	<u></u>					
f change of operator give name ad address of previous operator								•	
I. DESCRIPTION OF WEL	L AND LEA	SE							
Lease Name EXXON "A" STATE COM		Well No. F	N. ILLI	NOIS CAMP	MORROW		of Lease Federal or Fe		B-11540
Location								<u>+</u>	
Unit LetterH	:231	<u> </u>	eet From The	NORTH Lin	e and <u>990</u>	Fe	et From The .	EAST	Line
Section 16 Town	<b>ship</b> 185	F	tange 28	<u>BE, N</u>	MPM,	EDDY			County
II. DESIGNATION OF TRA	NSPORTER	<u>R OF OIL</u>	AND NAT	FURAL GAS	e address to wi	Lich annous	I norms of this f	here is to be se	
Name of Authorized Transporter of Oil		or Condensa							
KOCH OIL CO. DIV. OF					BOX 1558				
Name of Authorized Transporter of Ca		□ °	r Dry Gas 门		e address to wi				<b></b> )
PHILLIPS 66 NATURAL					ENBROOK,			//00	
If well produces oil or liquids, jve location of tanks.	Unit H		•						
f this production is commingled with the IV. COMPLETION DATA	at from any othe	r lease or po	ol, give comm	ingling order num	ber:				
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Dete Spudded	Date Compl	. Ready to P	rod.	Total Depth	<b>-</b>		P.B.T.D.		*********
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	nation	Top Oil/Gas	Top Oil/Gas Pay		Tubing Depth		
Perforations	<u> </u>				<u></u>		Depth Casin	g Shoe	
······································	Т	IBING C	ASING AN	ID CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE					DEPTH SET			SAÇKS CEM	ENT
HOLE SIZE		CASING & TUBING SIZE			1		Post ID-3		
		<u> </u>					6	-1-90	
· · · · · · · · · · · · · · · · · · ·							1	ha FT:	Lh
								2.	
Y. TEST DATA AND REQU DIL WELL (Test must be after	EST FOR A	LLOWA	BLE	nust be equal to of	exceed top all	owable for thi	is depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pr	ump, gas lift, i	elc.)	<del>_</del>	
Length of Test	Tubing Pressure		Casing Press	Casing Pressure		Choke Size			

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS	WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	-
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION MAY 3 1 1990			
		Date App	roved		-
- think a	la	By	ORIGINA	AL SIGNED BY	
Signature James D. Cogburn, Ac	lministrative Supervisor		MIKE WI		
Printed Name	Title	Title	SUPERV	ISOR, DISTRICT I	
<u>5/29/90</u> Date	<u>392-3551</u> Telephone No.		Repletation approximation in the		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.