		** <b>(</b>		
 Submit 5 Copies Appropriate Datrict Office DISTRICT 1		view Mexico itural Resources Department	Form C-104 Revised 1-1-89 McCessicol See Instructions	
O. Box 1980, Hobbs, NM \$8240		ATION DIVISION Box 2088	at Bottom of Page APR 2 5 1991	
O. Drawer DD, Artesia, NM 88210		1exico 87504-2088	O. C. D.	
ISTRICT III 000 Rio Brazos Rd., Aziec, NM \$7410	-		ARTESIA OFFICE	
	TO TRANSPORT OI	LAND NATURAL GAS		
ARCO OIL AND GAS (	OMPANY		Well API No. 30-015-23503	
Adimes			30 019 23303	
P.O. BOX 1710, HOE		Other (Please explain)		
tesson(s) for Filing (Check proper box)	Change in Transporter of:			
	Oil X Dry Gas Casinghead Gas Condensate	CHANGE OIL TRA EFFECTIVE MAY		
Change in Operator				
ad address of previous operator	AND LEASE			
I. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inclu		Kind of Lease TATE Lease No. State, Federal or Fee D. 115/0	
EXXON A STATE COM	1 N. ILLINO	IS CAMP MORROW	B-11540	
Unit LetterH	2310	NORTH Line and 990	Feet From The Line	
16 -	190 - 295		County	
Section				
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATI	UKAL GAS Address (Give address to which a	approved copy of this form is to be sent)	
PRIDE PIPELINE CON	IPANY	BOX 2436, ABILENE	, TX 79604 approved copy of this form is to be sent)	
lame of Authorized Transporter of Casi	nghead Gas 🔲 or Dry Gas 🌋	DRAWER 1320, HOBBS	5, NM 88240	
PHILLIPS 66 NATE ( f well produces oil or liquids, ve location of tanks.	Unit Sec. I'wp. Rge	-	5/29/80	
	H 16 18S 28E It from any other lease or pool, give comming			
V. COMPLETION DATA		<u></u>	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	n - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth	
erforations			Depth Casing Shoe	
		CELENTER'S DECORD		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	EST FOR ALLOWABLE			
TEST DATA AND REQUE	recovery of total volume of load oil and mu	si be equal to or exceed top allowab	le for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas igi, e.c.)	
length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
with the training the				
GAS WELL	Treads of Tread	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
A OPERATOR CERTIFI	CATE OF COMPLIANCE		ERVATION DIVISION	
I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil Conservation			
Division have been complied with an is true and complete to the best of m	y knowledge and belief.	Date Approved	APR 2 5 1991	
1. DC.1	1			
Signaphe JAMES COCBURN ADMINISTRATIVE SUPERVISOR			ByORIGINAL SIGNED BY	
Printed Name Title		MIKE WILLIAMS TitleSUPERVISOR, DISTRICT I		
4/24/91 Date	(505) <u>392-1621</u> Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly drifted or deepened well must be accompanied by abutation of deviation lesis taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.