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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## Energy, Minerals and Natural Resources Parameter

## RECEIVED

OIL CONSERVATION DIVISION

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STRICT II D. Drawer DD, Arlesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088							1 m 1 m	0.4 100	) <del>)</del> (	\\ <b>)</b> \\ <b>)</b> \\
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQUE	ST FO	R Al	TOM	/ABI	LE AND A	UTHORIZ URAL GA	<b>5</b> • • • • • • • • • • • • • • • • • • •		(F	2' of
perator		7 11 5 11						Mell VL		2	
Anadarko Petroleum	Corpora	tion `	<u> </u>					30-0	15-2350	3	
d <del>dress</del> P.O. Drawer 130, <i>A</i>	Artesia,	New M	1exi	со	8 <b>82</b>	11-0130					
eason(s) for Filing (Check proper box)	<u> </u>	hange in T	[massa	oner of:	!	Other	t (Please explai	<i>(1.)</i>			
ew Well U	Oil C	· ·	Dry G								
hange in Operator 🗵	Casinghead (	Gas 🗌 (	Conde	0.0016				<del> </del>			
change of operator give name d address of previous operator  AR	CO 0il &	Gas	Comp	any.	P	O Box	1610, M	lidland,	TX 797	702	
L DESCRIPTION OF WELL		SE						Kind of	1 0000	State	ease No.
EXXON "A" STATE COM	V	Vell No.	Pool N N.	Vanne, li ILLII	NOTS	CAMP 1	MORROW		oderal or Fee		B-11540
ACRES A STATE COM							<del>, , , , , , , , , , , , , , , , , , , </del>				
Unit LetterH	: 2310		Feat F	rors Th	110	orth Line	and 990	Foc	t From The .	East	Line
Section 16 Townshi	<b>18</b> S		Range	2	8E	, ND	мрм,			Eddy	County
Joedon 10wd211	-					D.1. C.5					
II. DESIGNATION OF TRAN	SPORTER	or Conden	L AI	<u>  XX</u>	X I U	Vocalege (Chia	e address to wi				ent)
Pride Operating Co.							6, Abile				
Name of Authorized Transporter of Casin	ghead Gas		or Dr	y Gas (	XX	brawer 4001 Po	1320, HO	BBS, NM	88240" <i> </i> Texas 7	9760	OK)
Phillips 66 Natural G W well produces oil or liquids,	<u>as</u>	Sec.	Twp		Rge.		y connected?	When	?	<u> </u>	
ive location of tanks.	<u> </u>	16	189			Yes		5/2	9/90		
f this production is commingled with that  IV. COMPLETION DATA	from any other	r lease or i	pool, g	give con	anna6	ling order num					
		Oil Well		Ges W	/ell	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		Boody to				Total Depth	<u> </u>	<u> </u>	P.B.T.D.	1	
Date Spudded	evaluous (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pa										
Elevations (DF, RKB, RT, GR, etc.)			Top Oil/Gas	Pay		Tubing Dep	<b>xth</b>				
Perforations				1			Depth Casing Shoe				
	_								<u> </u>		
		UBING,				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	SING	UBING	3 SIZE							
V. TEST DATA AND REQUE	EST FOR A	LLOW	ABL	E		_ <del></del>				- ( 6.11 <b>24</b> h	1
OIL WELL (Test must be after	recovery of 10	eal volume	of loc	ad oil ai	nd mu	st be equal to d	or exceed top at Method (Flow, p	nemp, gas lift,	s aepen or or esc.)	yor juli 24 H	3.,
Date First New Oil Run To Tank	Date of Te	<b>a</b>								poster	1 to-3
Length of Test	Tubing Pre	anue.				Casing Pres	STATE OF THE STATE		Choke Siz	4 1-15	-93
During Tord	Oil - Bbls.					Water - Bb	ls.		Gas- MCF	Chy	OP
Actual Prod. During Test	Ou - Bois.								<u> </u>		
GAS WELL							A 0 1/25		Caviny	Condensate	<u> </u>
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Cond	ensue/MMCF		Cravity Cr		
Testing Method (pilot, back pr.)	Tubing Pr	essure (Shi	ut-m)			Casing Pre-	saure (Shut-in)		Choke Siz	ie .	
VL OPERATOR CERTIF	ICATE OF	COM	PLI	ANC	E		OIL CO	NSERV	ATION	DIVIS	ION
I hereby certify that the sules and re Division have been complied with a	and that the info	matice g	ives al	pove				.1/	N 1 1	1002	
is true and complete to the best of n	ny knowledge i	und belief.				Da	te Approv	ed	111 T T	1997	
Wy Cun	ull	_				ll l					
Signatura				M	<del></del>	Ву	URIGI	NAL SIGN	ED BY		
<u>Dan Kernaghan</u> Div	ision Op	eratio	ns Tit		ger	T-141	MIKE	WILLIAMS	ICTRICT	t <b>i</b>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Data

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915)682-1666

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.