

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 990' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PD 8626' Ran 214 joints of 4-1/2" 10.5# & 11.6# K-55 casing as follows: 48 joints of 4-1/2" 11.6# K-55 LT&C (1968'); 140 joints of 4-1/2" 10.5# K-55 ST&C (5618'); 26 joints of 4-1/2" 11.6# K-55 LT&C (1040') (Total 8626') of casing set at 8626'. 1-Regular pattern guide shoe at 8626'. Diff-fill shoe at 8586'. Cemented w/25 sacks 75-25 Poz, 6/10% D-112, 3/10% D-65 and 5#/sack KCL. 490 sacks 50-50 Poz, 6/10% D-112, 3/10% D-65 and 5#/sack KCL. Tailed in w/200 sacks Class H, 6/10% D-112, 3/10% D-65 and 5#/sack KCL. PD 11:30 PM 11-10-80. WOC and tested and tested to 1500 psi, OK. Ran correlation and cement bond log and found cement top at 4700'.

5. LEASE  
NM 14757

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Murphy NW Federal Com.

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit L-Sec. 3-T18S-R25E

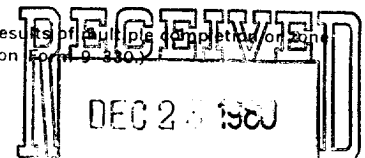
12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3519.5' GR

(NOTE: Report results of multiple completions or zone change on Form 9-330.)



U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Engineer DATE 12-22-80

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD (This space for Federal or State office use)

PETER W. CHESTER

DEC 23 1980

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ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side